

Diana Mason - Additional Cultural Clearances - ChevronTexaco 2002 development

From: "Don Hamilton" <talon@castlenet.com>

To: "Diana Mason" <dmason@state.ut.us>

Date: 5/10/02 12:17 PM

Subject: Additional Cultural Clearances - ChevronTexaco 2002 development

CC: "Lisha Cordova" < lcordova.nrogm@state.ut.us>, "John Baza"

<jbaza.nrogm@state.ut.us>

Diana:

A cultural resources inventory has been completed over the past few weeks by Montgomery Archaeological Consultants. The report is dated 5-6-02 and included complete clearance on the following wells:

State of Utah "JJ" 03-160

State of Utah "BB" 04-158

State of Utah "BB" 04-159

State of Utah "BB" 08-113

State of Utah 08-148 (application pending)

State of Utah 14-170

State of Utah "GG" 15-128

State of Utah "GG" 15-184

State of Utah "KK" 32-144 (application pending)

State of Utah "KK" 32-145 (application pending)

Please feel free to contact me if you have any questions or need additional information.

Don



375 South Carbon Avenue A-10 Suite 101 Price, Utah 84501 Phone: 435-637-8781 Cell: 435-650-1401 435-650-1402 Fax: 435-636-8603 Email: talon@castlenet.com

RECEIVED

June 21, 2002

JUN 2 4 2002

DIVISION OF OIL GAS AND MINING

Mrs. Diana Mason State of Utah Division of Oil Gas and Mining P.O. Box 145801 Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill—State of Utah "GG" 15-184, Emery County, Utah 1575' FSL, 2041' FEL, Section 15, T17S, R8E, SLB&M.

Dear Mrs. Mason:

On behalf of Texaco Exploration and Production, Inc. (Texaco), Talon Resources, Inc. respectfully submits the enclosed original of the *Application for Permit to Drill (APD)* for the above referenced well. The location of the well is no closer that 460' from the Huntington (shallow) CBM unit boundary or to an uncommitted Federal or un-leased tract within the Unit Area. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats and layouts of the proposed well site;

Exhibit "B" - Proposed location maps with pipe, power, and road corridors;

Exhibit "C" - Drilling site layout;

Exhibit "D" - Drilling Program;

Exhibit "E" - Multi Point Surface Use Plan;

Exhibit "F" - Typical road cross-section;

Exhibit "G" - Typical BOP diagram;

Exhibit "H" - Typical wellhead manifold diagram.

ORIGINAL

Please accept this letter as Texaco's written request for confidential treatment of all information contained in and pertaining to this application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact myself, or Mr. Ron Wirth of ChevronTexaco at 435-748-5395 if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton

Environmental Manager / Project Coordinator

cc: Mr. Mark Jones, Oil, Gas and Mining

Mr. Bryant Anderson, Emery County

Mr. Ron Wirth, ChevronTexaco

Mr. Ian Kephart, ChevronTexaco

Mr. Gene Herrington, ChevronTexaco

Mrs. Julia Caldaro-Baird, ChevronTexaco

Texaco Well File



| 01 | | | | 5. Lease Designation and Serial Number: |
|---|--|--|--------------------------------------|---|
| APPLICATION FOR PERMIT TO DRILL OR DEEPEN | | | | MI48221 6. If Indian, Allottee or Tribe Name: |
| | | | JK DEEPEN | N/A 7, Unit Agreement Name: |
| IA Type of Work: DRILL A DEEPEN | | | Huntington (Shallow) CBM | |
| Type of Well: OIL | GAS 🔀 | SINGLE ZONE | MULTIPLE ZONE | lo Farm and area Name. |
| Name of Operator: | | | | 9. Well Number: |
| Texaco Exp | loration and Product | ion, Inc. | | 15-184 |
| | 9 Orangeville IItal | 24537 | 435-748-5395 | Hodestonned Buzzard |
| Location of Well (Footages) At Surface: | 1575' FSL, 2041' | CDI 4354482 | ¥ 39, 34165 | 11. Qtr/Qtr, Section, Township, Range, Meridian: |
| At Proposed Producing | 1373 1'313, 2041 1 Zone: | 499240 X | -111.00882 | NW/4 SE/4, Section 15, T17S, R8E, SLB&M |
| . Distance in miles and direc | tion from nearest town or post office | | | 12. County: 13. State: |
| . Distance to nearest | 2.6 miles northwe | st of Huntington I | Itah | Fmery Utah 17. Number of acres assigned to this well: |
| property or lease line (feet): | _247' | 1095.51 | | 160 acres |
| Distance to nearest well, de completed, or applied for, or | r [~] | 19. Proposed Depth: | | 20. Rotary or cable tools: |
| Elevetions (show whether t | _2700' | 2367' | | Portary 22. Approximate date work will start: |
| | 6087' GR | | | August 2002 |
| 3. | PROP | OSED CASING AN | D CEMENTING PR | ROGRAM |
| SIZE OF HOLE | GRADE, SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
| 12-1/4" | 8-5/8" K-55 ST&C | 24 | 300' | 230 sacks Class G cement + 2% CsCl ₂ + 0.25 pps cellophane |
| 7-7/8" | 5-1/2" N-80 LT&C | 17 | 2367' | 135 sacks 10:1 RFC Class G cament + 0.25 pps cellophane |
| | | | | : |
| | | | | |
| ESCRIBE PROPOSED PRO | GRAM: If proposal is to deepen, give sured and true vertical depths. Give | e data on present productive zone | and proposed new productive a | zone. If proposal is to drill or deepen directionally, give pertinent data of |
| | | | | |
| Surface O | wner: State of Utah | | | |
| | | | 00 South, SLC, U | tah 84102-2818; 801-538-5100 |
| | | • | | |
| | | | | |
| | | | | |
| | | REC | EIVED | |
| | | JUN 2 | 4 2002 | |
| | | DIVIS OIL, GAS A | ION OF ND MINING | CONFIDENTIAL. |
| 4. | | <u>. </u> | | |
| ame & Signature: Don I | lamikon Dom | Hamilton | and the second later than the second | Agent for ChevronTexaco Dete: 6/21/02 |
| This space for state use only | | App | noved by the h Division of | 1. Topic |
| PI Number Assigned: | 43-015-30561 | Oil, G | as and Mining | ORIGINA |

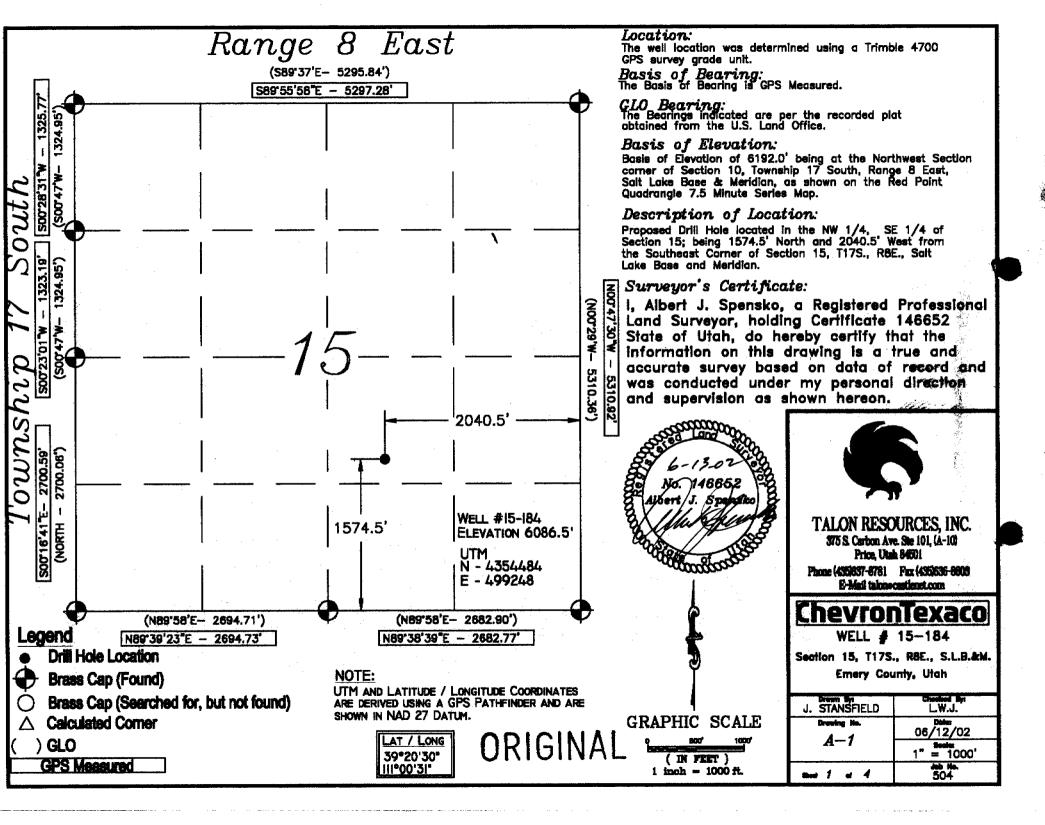


EXHIBIT "D" DRILLING PROGRAM

Attached to UDOGM Form 3
Texaco Exploration and Production, Inc.
State of Utah "GG" 15-184
NW/4 SE/4, Sec. 15, T17S, R&E, SLB & M
1575' FSL, 2041' FEL
Emery County, Utah

1. The Geologic Surface Formation

Blue Gate Shale Member of the Mancos Shale

2. Estimated Tops of Important Geologic Markers

Ferron Marker - 1907'
Top of the A Coal - 1922'

3. Projected Gas & H2O zones (Ferron Formation)

Coals and sandstones - 1907' - 2267'

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

Surface casing will be tested to 1000 psi.

4. The Proposed Casing and Cementing Programs

| HOLE SIZE | SETTING DEPTH (INTERVAL) | SIZE (OD) | WEIGHT,GRADE & JOINT | CONDITION |
|--------------|--------------------------|--------------|-------------------------|-----------|
| 12-1/4" | 300' | 8-5/8" | 24# K-55 ST&C | New |
| 7-7/8" | 2367' | 5-1/2" | 17# N-80 LT&C | New |

Cement Program - Every attempt will be made to bring cement back to surface.

Surface Casing:

230 sacks G + 2 % CaCl₂ + 0.25 pps cellophane flakes;

Weight: 15.8 #/gal Yield: 1.16 cu.ft/sk

Production Casing:

135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane flakes;

Weight: 14.2 #/gal,

Yield: 1.62 cu.ft/sk yield.

The following shall be entered in the driller's log:

1) Blowout preventer pressure tests, including test pressures and results;

- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.
- 5. The Operator's Minimum Specifications for Pressure Control

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOP will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. The Type and Characteristics of the Proposed Circulating Muds

0-300 12-1/4" hole

Drill with air, will mud-up if necessary.

300-TD 7-7/8" hole

Drill with air.

400 psi @ 1500-1800 Scf.

7. The Testing, Logging and Coring Programs are as followed

300-TD Gamma Ray, Density, Neutron Porosity, Induction, Caliper

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is approximately 1000 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled approx.: August 2002.

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

EXHIBIT "E" Multipoint Surface Use Plan

Attached to UDOGM Form 3
Textaco Exploration and Production, Inc.
State of Utah "GG" 15-184
NW/4 SE/4, Sec. 15, T17S, R8E, SLB & M
1575' FSL, 2041' FEL
Emery County, Utah

1. Existing Roads

- a. The proposed access road will encroach Old Mill Road (#307) in which approval to construct and encroach has been received from the Emery County Road Department (see Exhibit "B").
- b. We do not plan to change, alter or improve upon any other existing state or county roads. Existing roads will be maintained in the same or better condition.

2. Planned Access

- a. Approximately 6,900' of new access is required (see Exhibit "B").
- b. Maximum Width: 20' travel surface with a 27' base.
- c. Maximum grade: 13%.
- c. Turnouts: None.
- d. Drainage design: approximately 8—18" culverts may be required. Water will be diverted away from the planned access as necessary and practical.
- e. If the well is productive, the road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.

3. Location of Existing Wells

a. There are six proposed wells and seven existing wells within a one mile radius of the proposed well site (see Exhibit "B").

4. Location of Existing and/or Proposed Facilities

- a. If the well is a producer, installation of production facilities will follow.
- b. Buried powerlines and gathering lines will follow the proposed access road to the intersection with the main pipline route along Old Mill Road near the existing 15-126 well (see Exhibit "B").
- c. Rehabilitation of all pad areas not used for production facilities will be made in accordance with landowner stipulations.

5. Location and Type of Water Supply

- a. Water to be used for drilling will be obtained from a local water source (probably North Emery Water Users Association, a local source of municipal water).
- b. Water will be transported by truck over approved access roads.
- c. No water well is to be drilled for this location.

6. Source of Construction Materials

- a. All necessary construction materials needed will be obtained locally and hauled to the location on existing roads.
- b. No construction or surfacing materials will be taken from Federal/Indian land.

7. Methods for handling waste disposal

- a. Since the well will be air drilled, a small reserve pit will be constructed with a minimum of one-half the total depth below the original ground surface on the lowest point within the pit. The pit will not be lined unless conditions encountered during construction warrant it or if deemed necessary by the DOGM representative during the pre-site inspection. Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operation cease with four strands of barbed wire, or woven wire topped with barbed wire to a height of not less than four feet. The fence will be kept in good repair while the pit is drying.
- b. Following drilling, the liquid waste will be evaporated from the pit and the pit backfilled and returned to natural grade. No liquid hydrocarbons will be discharged to the reserve pit or pad location
- c. In the event fluids are produced, any oil will be retained in tankage until sold and any water produced will be retained until its quality can be determined. The quality and quantity of the water will determine the method of disposal.
- d. Trash will be contained in a portable metal container and will be hauled from location periodically and disposed of at an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an appropriate disposal site.

8. Ancillary Facilities

a. We anticipate no need for ancillary facilities with the exception of one trailer to be located on the drill site.

9. Wellsite Layout

- a. Available topsoil will be removed from the location and stockpiled. The location of mud tanks, reserve and bermed pits, and soil stockpiles will be located as shown on Exhibit "C".
- b. A blooie pit will be located 100' from the drill hole. A line will be placed on the surface from the center hole to the bermed pit. The bermed pit will not be lined, but will be fenced on four sides to protect livestock/wildlife.
- c. Access to the well pad will be as shown on Exhibit "B".
- d. Natural runoff will be diverted around the well pad.

10. Plans for Restoration of Surface

- a. All surface areas not required for producing operations will be graded to as near original condition as possible and recontoured to minimize possible erosion.
- b. Available topsoil will be stockpiled and will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.
- c. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.
- d. Any oil accumulation on the pit will be removed or overhead flagged as dictated by the existing conditions.
- e. Rehabilitation will commence following completion of the well. Rat and mouse holes will be filled immediately upon release of the drilling rig from the location. If the wellsite is to be abandoned, all disturbed areas will be recontoured.

11. Surface Ownership

a. The wellsite will be constructed on lands managed by the School and Institutional
Trust Lands Administration, 675 East 500 South, SLC, Utah 84102-2818; 801-5385100 The operator shall contact the landowner and the Division of Oil, Gas and
Mining 48 hours prior to beginning construction activities.

12. Other Information:

- a. The primary surface use is wildlife habitat. The nearest dwelling is approximately 3,000' northeast. Nearest live water is Huntington Creek approximately 1,850' northeast.
- b. If there is snow on the ground when construction begins, it will be removed before the soil is disturbed, and piled downhill from the topsoil stockpile location.
- c. The backslope and foreslope will be constructed no steeper than 4:1.
- d. All equipment and vehicles will be confined to the access road and well pad.
- e. A complete copy of the approved Application for Permit to Drill (APD) including conditions and stipulations, shall be at the well site during construction and drilling operations.
- f. There will be no deviation from the proposed construction, drilling, and/or workover program without prior approval from the Division of Oil, Gas & Mining.

13. Company Representatives

Ron D. Wirth ChevronTexaco P.O. Box 618 Orangeville, Utah 84537 (435) 748-5395 Ian Kephart ChevronTexaco 11111 South Wilcrest Drive Houston, Texas 77099 (505)325-4397

Mail Approved A.P.D. To:

Company Representatives

Excavation Contractor

Nielson Construction 625 West 1300 North, North Loop Road Huntington, Utah 84528 (435) 687-2494

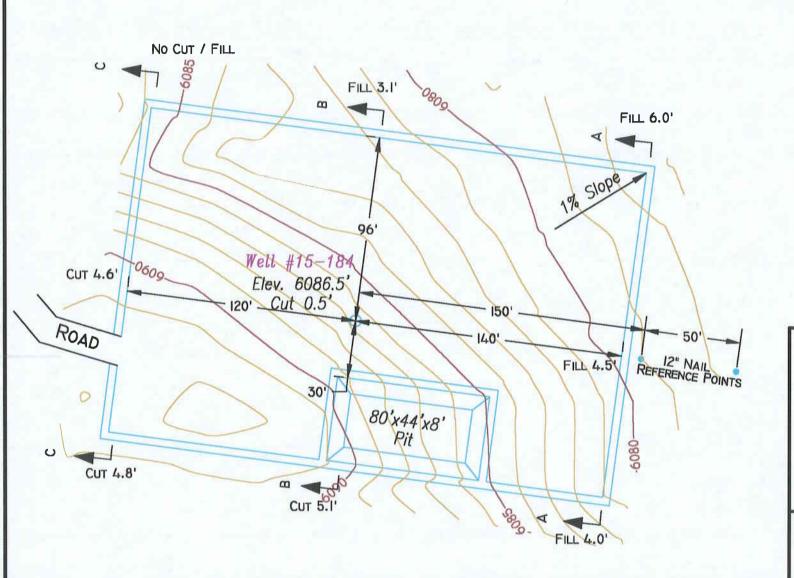
14. Certification

I hereby certify that I, or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by Texaco Exploration and Production, Inc. and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

6-11-02 Date

Agent for ChevronTexaco

ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6086.5'
ELAVATION OF GRADED GROUND AT LOCATION STAKE = 6086.0'







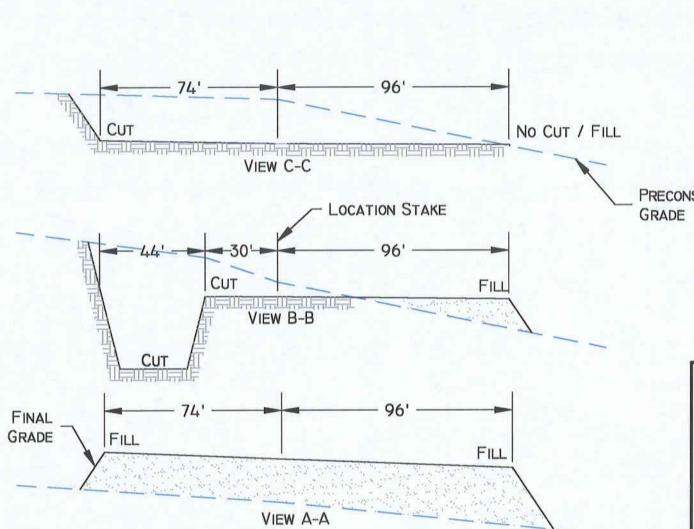
Talon Resources, Inc. 375 South Carbon Avenue, Suite 101 Price, Utah 84501 Ph: 435-637-8781 Fax: 435-636-8603

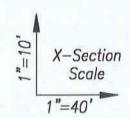
ChevronTexaco

LOCATION LAYOUT
Section -15, T17S, R8E, S.L.B.&M.

WELL #15-184

| J. STANSFIELD | Checked By: L.W.J. | | |
|---------------|-----------------------|--|--|
| Drawing No. | Date: 06/12/02 | | |
| A-Z | 1" = 50' | | |
| Sheet 2 of 4 | Job No. 504 | | |





PRECONSTRUCTION GRADE

SLOPE = | 1/2 : | (EXCEPT PIT) PIT SLOPE = | ; |



Talon Resources, Inc. 375 South Carbon Avenue, Suite 101 Price, Utah 84501 Ph: 435-637-8781 Fax: 435-636-8603

ChevronTexaco

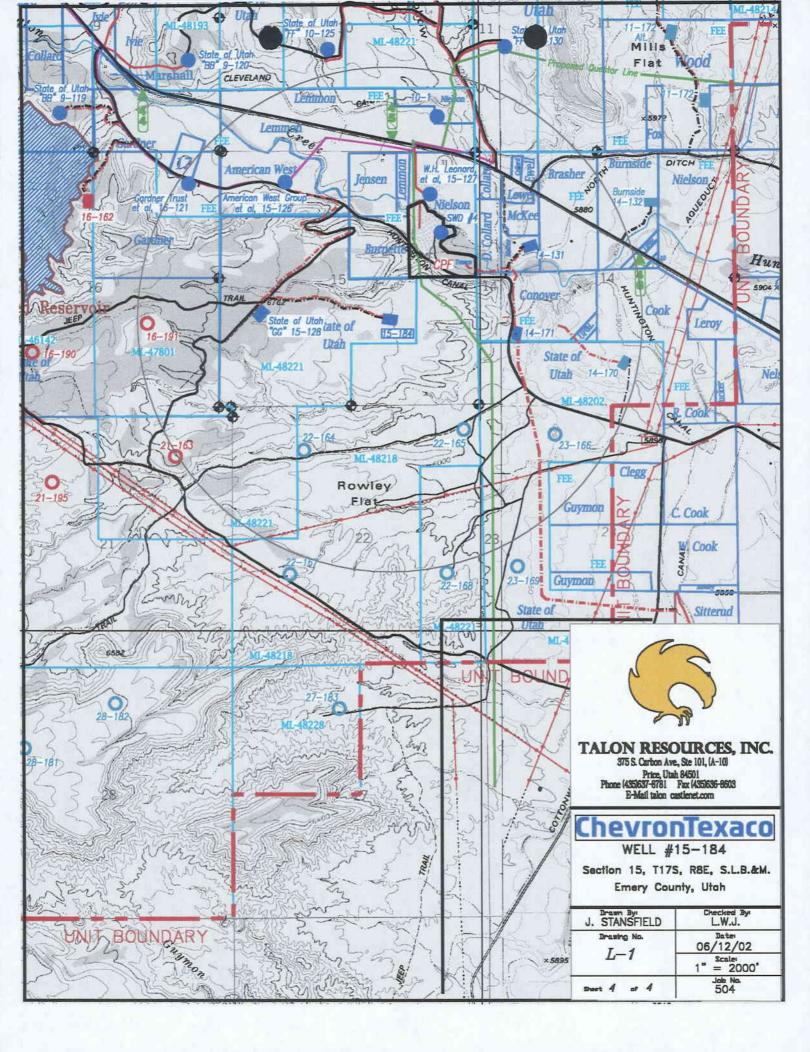
TYPICAL CROSS SECTION
Section 15, T175, R8E, S.L.B.&M.
WELL #15-184

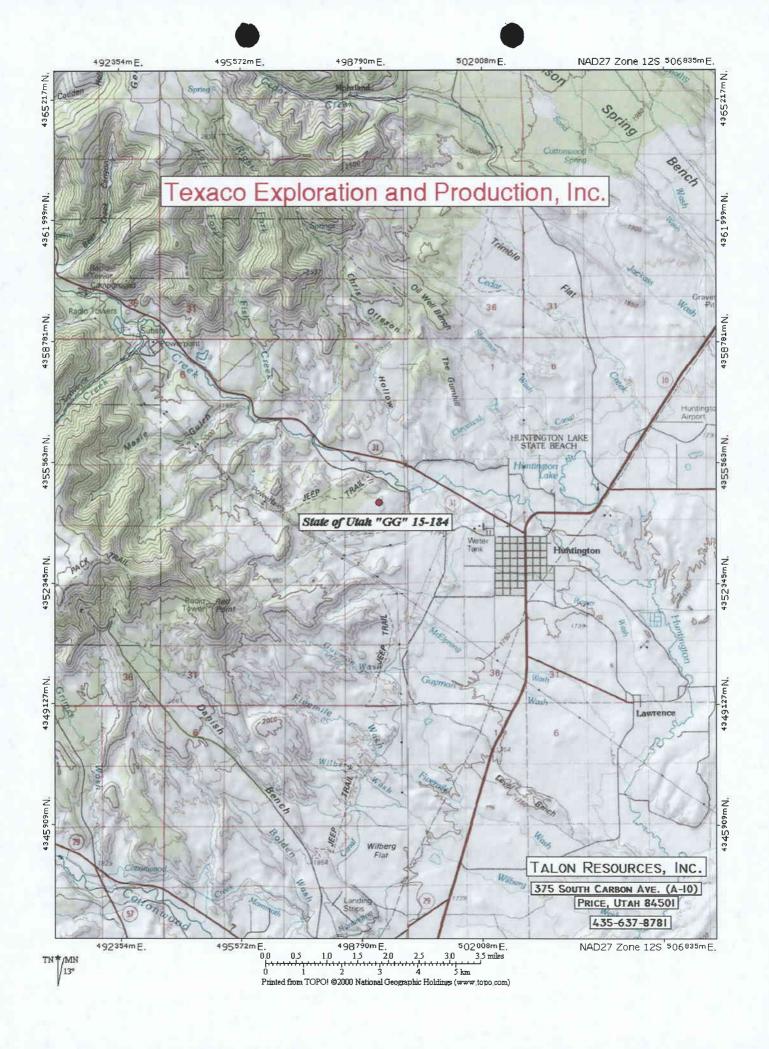
| J. STANSFIELD | Checked By: L.W.J. | |
|---------------|-----------------------|--|
| Drawing No. | 06/12/02 | |
| C-1 | 1" = 40' | |
| Sheet 3 of 4 | Job No. 504 | |

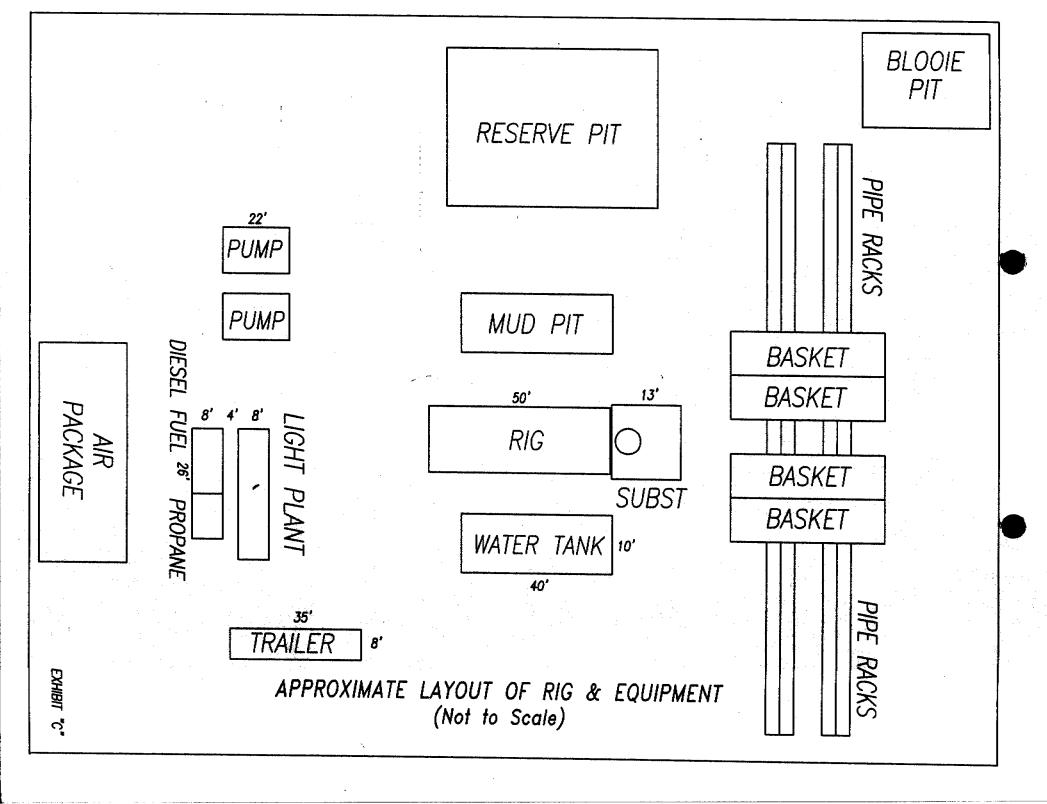
APPROXIMATE YARDAGES

CUT (6")Topsoil Stripping = 750 Cu. Yds. Remaining Location = 2,640 Cu, Yds.

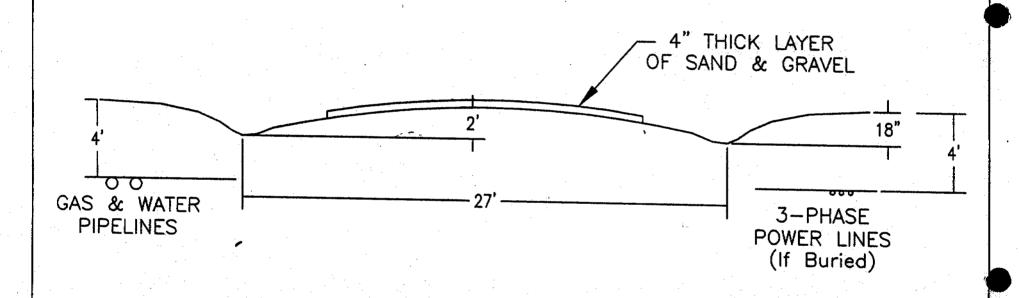
TOTAL CUT = 3,390 Cu. YDS. TOTAL FILL = 2,595 Cu. YDS.











EXHIBIT

BOP Equipment 3000psi WP

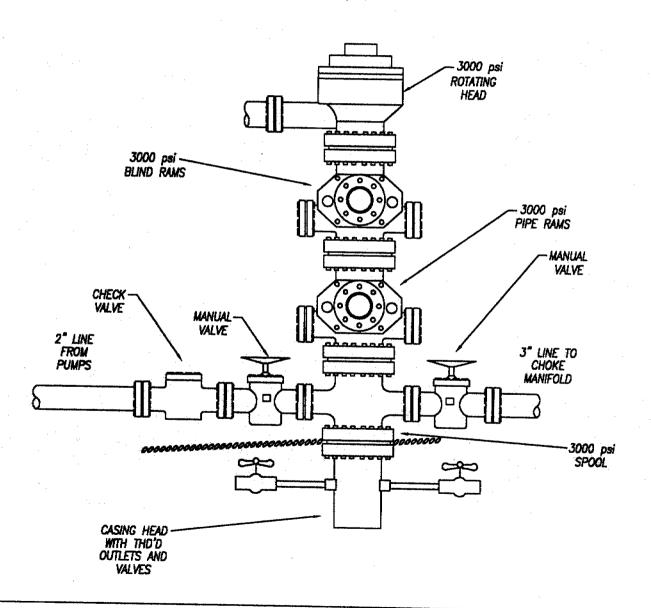


EXHIBIT "G"

CHOKE MANIFOLD

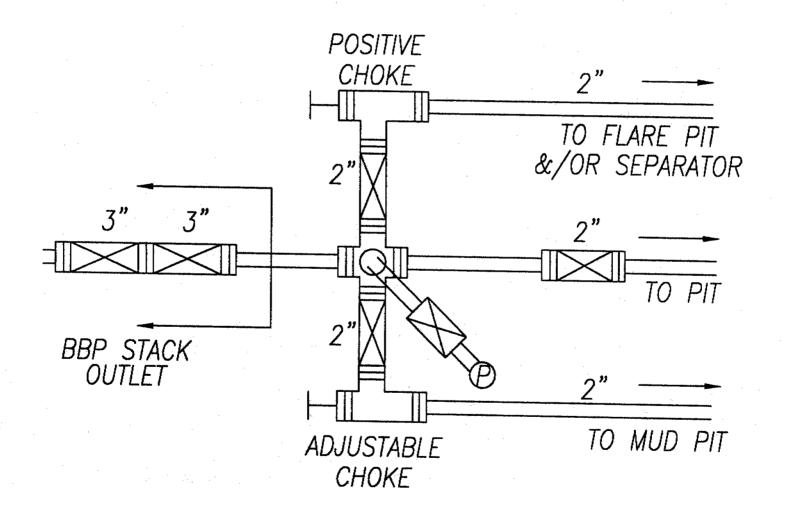
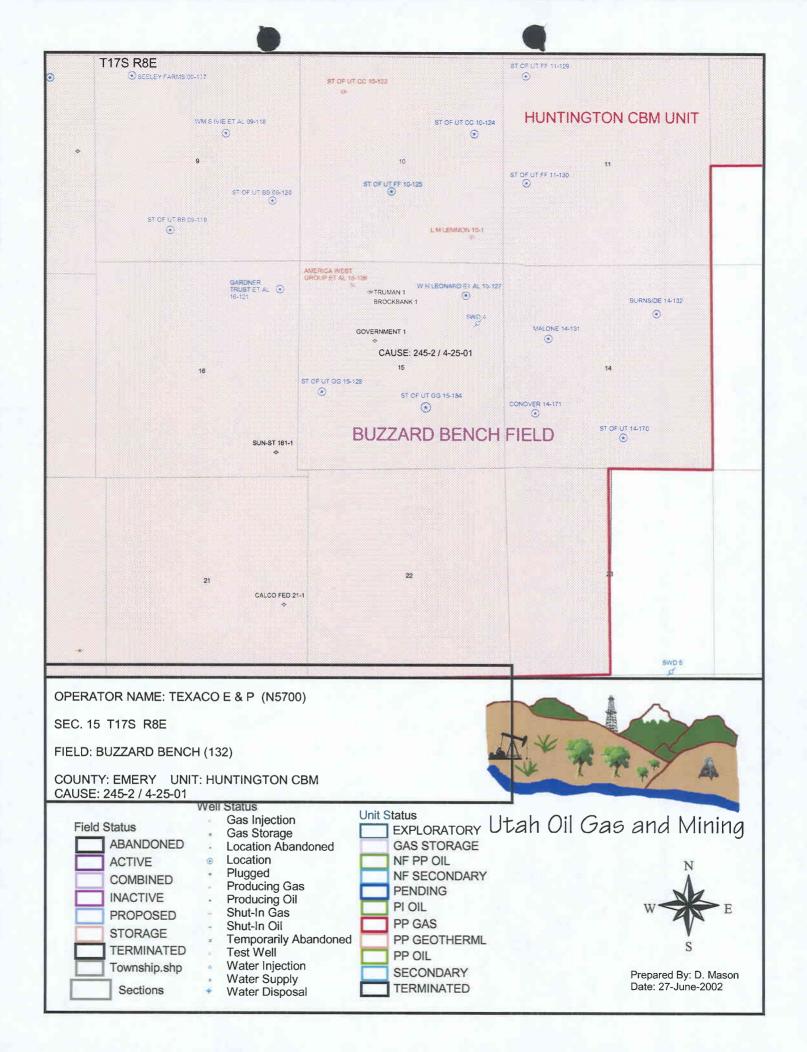


EXHIBIT "H"

| API NO. ASSIGNED: 43-015-30561 | | | |
|---|--|--|--|
| PHONE NUMBER: 4 | 35-748-5395 | | |
| INSPECT LOCATE | 1 BY: / | / | |
| Tech Review | Initials | Date | |
| Engineering | DKD | 8/1/02 | |
| Geology | | | |
| Surface | | | |
| LATITUDE: 39.34165 LONGITUDE: 111.00882 | | | |
| R649-2-3. Unit HUNTINGTON R649-3-2. Siting: 460 F R649-3-3. Drilling Unit Board Cause Eff Date: Siting: 440 | CBM General From Otr/Otr & 920' Exception it e No: 245-2 4-25-01 How Fr unit boundr ed or unit sed fri | Le untemm | |
| 5 | | | |
| | PHONE NUMBER: 4 INSPECT LOCATA Tech Review Engineering Geology Surface LATITUDE: 39.3 LONGITUDE: 111. LOCATION AND SITE R649-2-3. Unit HUNTINGTON R649-3-2. Siting: 460 B R649-3-3. Drilling Unit Board Cause Eff Date: Siting: 449-3-11. | PHONE NUMBER: 435-748-5395 INSPECT LOCATN BY: / Tech Review Initials Engineering Oko Geology Surface LATITUDE: 39.34165 LONGITUDE: 111.00882 LOCATION AND SITING: R649-2-3. Unit HUNTINGTON CBM R649-3-2. General Siting: 460 From Otr/Otr & 920' R649-3-3. Exception ✓ Drilling Unit Board Cause No: 245-2 Eff Date: 4-25-0 Siting: 440 Fr unit bound! R649-3-11. Directional Dr | |



002

From:

Diana Mason

To:

edbonner@utah.gov

Date:

7/3/02 8:25AM

Subject:

Markal Go Bonner Fwd: Re: New APD Texaco Expl & Prod-Huntington CBM

Hi Ed,

(Proposed PZ Ferron)

43-015-30560 State of Utah "FO" 02-189 Sec. 2, T17S, R8E 2116 FNL 1464 FEL 43-015-30561 State of Utah "GG" 15-184 Sec. 15, T17S, R8E 1575 FSL 2041 FEL

Thank you!

DIVISION OF OIL, GAS AND MINING APPLICATION FOR PERMIT TO DRILL STATEMENT OF BASIS

| OPERATOR: Texaco | |
|---|--|
| WELL NAME & NUMBER: | State of Utah "GG" 15-184 |
| API NUMBER: | 43-015-30561 |
| LEASE: State | FIELD/UNIT: |
| LOCATION: 1/4,1/4 | NWSE Sec: 15 TWP: 17S RNG: 8 E 1575' FSL 2041' FEL |
| Geology/Ground Water: | |
| | high quality ground water expected to be encountered and there are only |
| | ells in all of Emery County. A search of the Division of Water Rights records |
| | points of diversion or water supply nearby. All of the points of diversion are |
| | ton Creek. None are in the immediate proximity of the creek. A moderately |
| | ed composed of Quaternary alluvium, which covers the Upper Part of the |
| | of the Mancos Shale. The proposed surface casing and cementing |
| | ent to ensure the protection of any unknown ground water resources and |
| | d cement will protect the water table in Huntington Creek. This creek is ~1/2 |
| | tive all year long. It is also the major source for agricultural water in this part |
| of the state with water righ | nts dating back to the late 1800's. |
| Reviewer: K. Mic | hael Hebertson Date: 25/July/2002 |
| Surface: | |
| The terrain is rocky and surrounding area. Provisi small amount of cut and fil from the 15-128 well. It w | rce is Huntington Creek, which lies North of the proposed location ~1.0 miles. slopes toward the Southeast with some dry washes varying in size in the ons were made for site structural integrity, rehabilitation, and waste disposal. A I will be needed for this location. Access into the location will be from the west ill take ~7000' of new access roadway. SITLA was invited but did not attend. Indance during the on-site as well as DWR. |
| Reviewer: _ | Mark L. Jones Date: July 22, 2002 |
| Conditions of Approval | Application for Permit to Drill: |
| appropriate. | ound the location with diversion ditches, turnouts, and culverts where |
| 3. A synthetic liner wi maintained in the res | th a minimum thickness of 12 mils shall be properly installed and |

ON-SITE PREDRILL EVALUATION Division of Oil, Gas and Mining

OPERATOR: Texaco

WELL NAME & NUMBER: State of Utah "GG" 15-184

API NUMBER: 43-015-30561

LEASE: State FIELD/UNIT:

LOCATION: 1/4,1/4 NWSE Sec: 15 TWP: 17S RNG: 8 E 1575' FSL 2041' FEL

LEGAL WELL SITING: 460 F unit boundary and uncommitted tracts.

GPS COORD (UTM): X =499240 E; Y = 4354482 N SURFACE OWNER: SITLA

PARTICIPANTS

M. Jones (DOGM), Alan Childs (Talon), R. Wirth (Texaco), C. Colt (DWR), V. Payne (Emery County). SITLA was invited but did not attend.

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Proposed location is ~2.0 miles W of Huntington, Utah and ~.7 miles South of CevronTexaco SWD #4. The terrain slopes to the Southeast and eventually into Huntington Creek. The new Questar pipeline running from Huntington south towards Castle Dale and Ferron runs Due North and South ~.75 miles East of the proposed well location.

SURFACE USE PLAN

CURRENT SURFACE USE: Grazing and wildlife habitat.

PROPOSED SURFACE DISTURBANCE: 170 x 260 pad w/ 80 x 44 x 8 pit included. ~4900' of new access will be needed for this location.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: 6 Proposed wells and 7 existing wells within a 1 mile radius.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Along the roadway.

SOURCE OF CONSTRUCTION MATERIAL: Obtained Locally and transported in.

ANCILLARY FACILITIES: N/A

WASTE MANAGEMENT PLAN:

Portable chemical toilets which will be emptied into the municipal waste treatment system; garbage cans on location will be emptied into centralized dumpsters which will be emptied into an approved landfill. Crude oil production is unlikely. Drilling fluid, completion / frac fluid and cuttings will be buried in the pit after evaporation and slashing the pit liner. Produced water will be gathered to the evaporation pit and eventually injected into the Navajo Sandstone via a salt-water disposal well. Used oil from drilling operations and support is hauled to a used oil recycler and reused.

ENVIRONMENTAL PARAMETERS

| AFFECTED FLOODPLAINS AND/OR WETLANDS: | |
|--|---------------------------------------|
| near the pad and its proposed access | The location of the pad itself |
| does not have major drainage issues a | associated with it. A small amount |
| of cut and fill will be needed for | this location. Access into the |
| location will be from the west from | |
| ~7000' of new access roadway. | |
| | |
| FLORA/FAUNA: PJ, Sagebrush, grasses, | deer, elk, coyote, small game. |
| | |
| SOIL TYPE AND CHARACTERISTICS: Grave | ly clay. |
| | |
| EROSION/SEDIMENTATION/STABILITY: Ero | sive when disturbed. |
| | |
| PALEONTOLOGICAL POTENTIAL: N/A | |
| RESERVE PIT | |
| | |
| CHARACTERISTICS: Dugout earthen pit. | |
| | · |
| LINER REQUIREMENTS (Site Ranking For | m attached): Liner Required. |
| | |
| SURFACE RESTORATION/RECLAMATION PLAN | |
| | |
| As per surface use agreement. | · · · · · · · · · · · · · · · · · · · |
| | m |
| SURFACE AGREEMENT: None required with SI | TLA. |
| | ich Grana |
| CULTURAL RESOURCES/ARCHAEOLOGY: On file w | ith State. |
| ACTION AN APPLIANTANIA (ACIDATIVA | |
| OTHER OBSERVATIONS/COMMENTS | |
| . | |
| None | |
| | |
| ATTACHMENTS | |
| Photos of this location was below a | nd placed on file |
| Photos of this location were taken a | nd praced on trre. |
| Mark L. Jones | July 15, 2002 / 10:30 am |
| DOGM REPRESENTATIVE | DATE/TIME |
| The state of the s | And A shade of the shade |



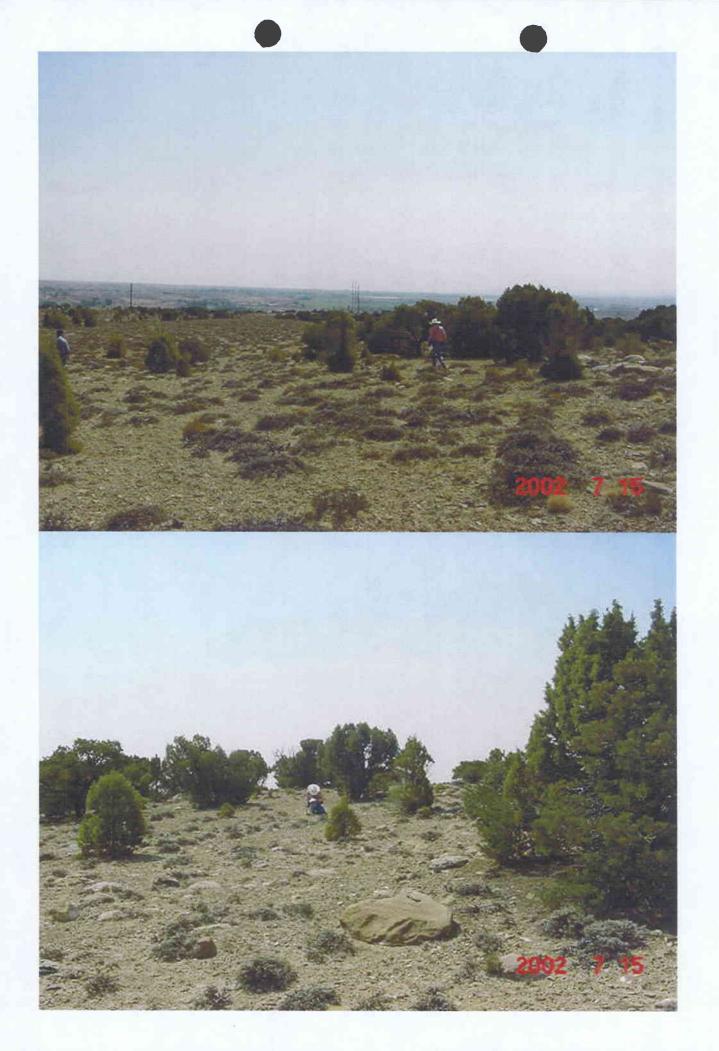
Evaluation Ranking Criteria and Ranking Score For Reserve and Onsite Pit Liner Requirements

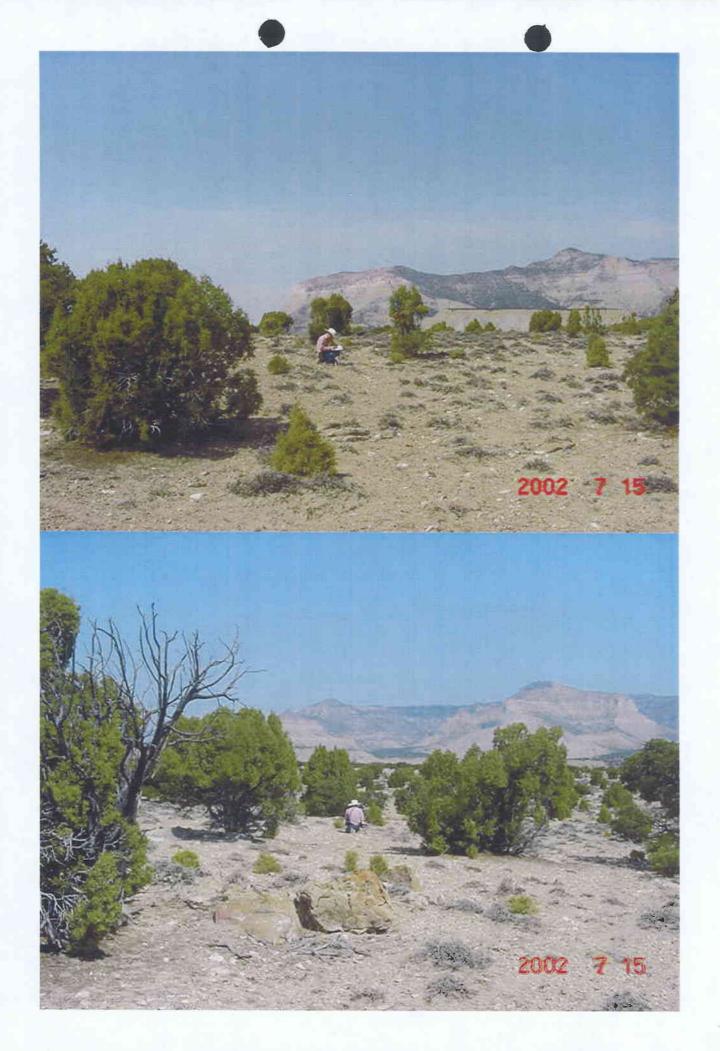
| Site-Specific Factors | Ranking | Site Ranking |
|--|-----------|----------------|
| Distance to Groundwater (feet) | | |
| >200 | 0 | |
| 100 to 200 75 to 100 | 5 10 | |
| 25 to 75 | 15 | |
| <25 or recharge area | 20 | ·o |
| Distance to Surf. Water (feet) | | |
| >1000 | 0 | |
| 300 to 1000 | 2 10 | |
| 200 to 300 100 to 200 | 15 | |
| < 100 | 20 | 0 |
| Distance to Nearest Municipal | 4 | |
| Well (feet) | | |
| >5280 | ·. 0 5 | |
| 1320 to 5280 500 to 1320 | 10 | |
| <500 | 20 | . <u></u> |
| Distance to Other Wells (feet) | | |
| >1320 | 0 | |
| 300 to 1320 | 10 | _ |
| <300 | 20 | 0 |
| Native Soil Type | | |
| Low permeability Mod. permeability | 0 10 | |
| High permeability | 20 | 20 |
| | | |
| Fluid Type Air/mist | 0 | |
| Fresh Water | 5 | |
| TDS >5000 and <10000 | 10 | |
| TDS >10000 or Oil Base Mud Flu containing significant levels of | id 15 | |
| hazardous constituents | 20 | o |
| Drill Cuttings | | |
| Normal Rock | 0 | |
| Salt or detrimental | 10 | 0 |
| Annual Precipitation (inches) | | |
| <10 | 0 | |
| 10 to 20 >20 | 5 10 | 3 . |
| >20 | 10 | |
| Affected Populations | • | • |
| <10 10 to 30 | 0 6 | |
| 30 to 50 | 8 | |
| >50 | 10 | 0 |
| Presence of Nearby Utility Conduits | | |
| Not Present | 0 | |
| Unknown Present | 10 15 | 0 |
| | | |
| | | |
| Final Score | (Level | I Sensitivity) |

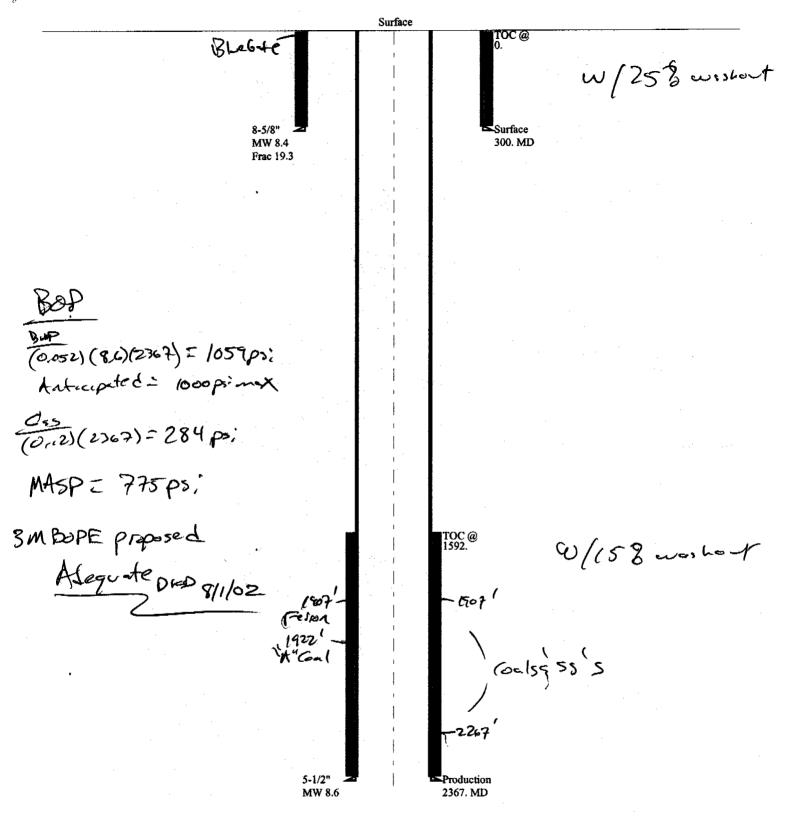
Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; liming is discretionary.

Sensitivity Level III = below 15; no specific lining is required.







Well name:

08-02 Texaco St of Ut GG 15-184

Operator:

Texaco E&P Inc.

String type:

Surface

Design is based on evacuated pipe.

Project ID:

43-015-30561

Location:

Collapse

Emery County, Utah

Minimum design factors:

1.125

1.00

1.80 (J)

1.80 (J) 1.60 (J)

Collapse:

Design factor

Environment:

H2S considered? Surface temperature: No 65 °F 69 °F

Surface

Bottom hole temperature: Temperature gradient:

1.40 °F/100ft

2,367 ft

8.600 ppg

100 ft

Minimum section length:

Burst

Max anticipated surface

pressure:

0 psi

8.400 ppg

Internal gradient:

Design parameters:

Mud weight:

0.447 psi/ft

Calculated BHP 134 psi

No backup mud specified.

Tension:

Burst:

8 Round STC:

Design factor

8 Round LTC: **Buttress:**

Premium: Body yield:

1.50 (J) 1.50 (B)

Tension is based on air weight. Neutral point: 262 ft Cement top:

Non-directional string.

Re subsequent strings:

Next setting depth:

Next mud weight: Next setting BHP:

1,057 psi 19.250 ppg Fracture mud wt: Fracture depth: 300 ft Injection pressure 300 psi

Drift True Vert Measured Internal Run Segment Nominal End Weight Grade Finish Depth Depth Diameter Capacity Seq Length Size (in) (ft³) (ft) (in) (lbs/ft) (ft) (ft) 300 300 7.972 14.4 1 300 8.625 24.00 K-55 ST&C Burst Tension Tension Tension Rún Collapse Collapse Collapse Burst Burst Design Load Strenath Design Seq Load Strength Design Load Strength (Kips) **Factor** (psl) (psl) **Factor** (iaq) (psi) **Factor** (Kips) 263 36.54 J 1 131 1370 134 2950 22.02 10.47

Prepared

Dustin K. Doucet

by: **Utah Dept. of Natural Resources** Phone: (801) 538-5281 FAX: (801)359-3940

DEEP 1057 ps,

Date: August 2,2002 Salt Lake City, Utah

ENGINEERING STIPULATIONS -

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:

08-02 Texaco St of Ut GG 15-184

Operator:

Texaco E&P Inc.

String type:

Production

Project 1D:

43-015-30561

Location:

Emery County, Utah

Environment:

Collapse: Collapse

Design parameters:

Mud weight: 8.600 ppg Design is based on evacuated pipe.

Minimum design factors: H2S considered?

Design factor 1.125

Surface temperature: Bottom hole temperature:

98 °F 1.40 °F/100ft Temperature gradient:

Minimum section length: 1,500 ft

Burst

Max anticipated surface

Calculated BHP

pressure: 0 psi Internal gradient: 0.447-pci/ft 1.057 psi

No backup mud specified.

Design factor

<u>Burst:</u>

1.00

Cement top:

1.592 ft

No

65 °F

Tension:

1.80 (J) 8 Round STC: 1.80 (J) 8 Round LTC: **Buttress:** 1.60 (J) Premium: 1.50 (J) Body yield: 1.50 (B)

Tension is based on air weight. Neutral point: 2,058 ft

Non-directional string.

| Run | Segment | | Nominal | | End | True Vert | Measured | Drift | Internal |
|-----|----------------|--------------|--------------------|-------|----------|---------------|---------------|------------------|-------------------|
| Seq | Length (ft) | Size (in) | Weight (lbs/ft) | Grade | Finish | Depth (ft) | Depth (ft) | Diameter (in) | Capacity (ft³) |
| 1 | 2367 | 5.5 | 17.00 | N-80 | LT&C | 2367 | 2367 | 4.767 | 81.6 |
| Run | Collapse | Collapse | Collapse | Burst | Burst | Burst | Tension | Tension | Tension |
| Seq | Load | Strength | Design | Load | Strength | Design | Load | Strength | Design |
| | (psi) | (psi) | Factor | (psi) | (psl) | Factor | (Kips) | (Kips) | Factor |
| 1 | 1057 | 6290 | 5.95 | 1057 | 7740 | 7.32 | 40 | 348 | 8.65 J |
| | | | <u> </u> | | | | | | |

Prepared

Dustin K. Doucet

Utah Dept. of Natural Resources by:

Phone: (801) 538-5281

FAX: (801)359-3940

Date: August 2,2002 Salt Lake City, Utah

ENGINEERING STIPULATIONS -

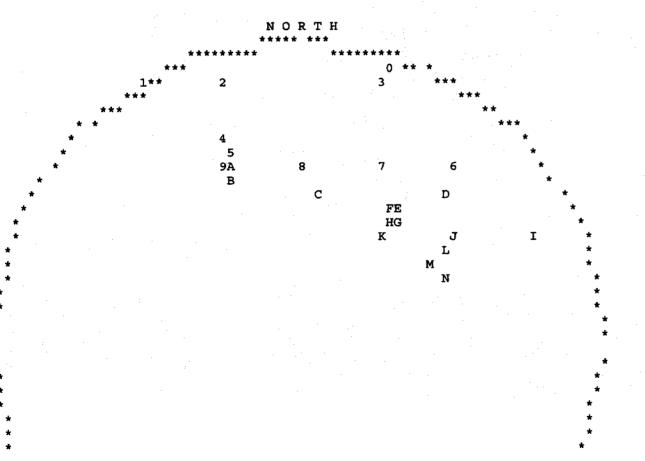
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

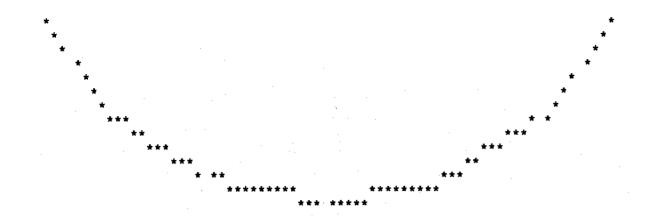
Burst strength is not adjusted for tension.

UTAH DIVISION OF WATER RIGHTS WATER RIGHT POINT OF DIVERSION PLOT CREATED THU, JUL 25, 2002, 2:19 PM PLOT SHOWS LOCATION OF 79 POINTS OF DIVERSION

PLOT OF AN AREA WITH A RADIUS OF 5208 FEET FROM A POINT N 1575 FEET, W 2041 FEET OF THE SE CORNER, SECTION 15 TOWNSHIP 17S RANGE 8E SL BASE AND MERIDIAN

PLOT SCALE IS APPROXIMATELY 1 INCH = 2000 FEET





UTAH DIVISION OF WATER RIGHTS NWPLAT POINT OF DIVERSION LOCATION PROGRAM

| MAP CHAR | WATER RIGHT | QUANTITY CFS AND/OR AC-F | | rion or Well info PTH YEAR LOG NO | ERSION DESCRIPT | TION RNG B&M |
|-------------|----------------|---|---------------------------|--------------------------------------|--------------------------------------|--------------------|
| 0 | a14199 | .0000 5500 WATER USE(S): IRRIGATION S USA Bureau of Reclamation | | | NE 15 17S PRIORITY DATE: Provo | 8E SL 02/06/19: |
| 1 | 93 237 | .0000 WATER USE(S): STOCKWATERIN Lemmon, Wilton L. | .00 Huntington Creek G | | PRIORITY DATE: Huntington | 00/00/18 |
| 2 | 93 237 | .0000 WATER USE(S): STOCKWATERIN Lemmon, Wilton L. | .00 Huntington Cree G | (| PRIORITY DATE: Huntington | 00/00/18 |
| 3 | 93 566 | .0000 WATER USE(S): STOCKWATERIN Lemmon, Wilton Lee & Lee M | | ash . Box 764 | PRIORITY DATE: Huntington | 00/00/19 |

| 3 93 566 .0000 .00 Chris Otteson Wash WATER USE(S): STOCKWATERING Lemmon, Wilton Lee & Lee M. P. O. Box 764 | PRIORITY DATE: 00/00/19 Huntington |
|--|---|
| 4 93 238 .0000 .00 Huntington Creek WATER USE(S): STOCKWATERING Truman, Woodrow G., et al. | PRIORITY DATE: 00/00/18 Huntington |
| 4 93 556 .0000 .00 Huntington Creek WATER USE(S): STOCKWATERING Lemmon, Wilton L. P. O. Box 764 | PRIORITY DATE: 00/00/18 Huntington |
| 5 93 556 .0000 .00 Huntington Creek WATER USE(S): STOCKWATERING Lemmon, Wilton L. P. O. Box 764 | PRIORITY DATE: 00/00/18 Huntington |
| 5 <u>93 557</u> .0000 .00 Huntington Creek WATER USE(S): STOCKWATERING Truman, Woodrow G., et al. | PRIORITY DATE: 00/00/180 Huntington |
| 6 93 568 .0000 .00 Chris Otteson Wash WATER USE(S): STOCKWATERING Collard, Clifford and LaRene | PRIORITY DATE: 00/00/18 Huntington |
| 6 93 568 .0000 .00 Chris Otteson Wash WATER USE(S): STOCKWATERING Collard, Clifford and LaRene | PRIORITY DATE: 00/00/18 Huntington |
| 6 93 1189 .0000 .00 Otteson Wash WATER USE(S): STOCKWATERING Collard, Bruce and Elma | PRIORITY DATE: 00/00/19 Huntington |
| 7 93 415 .0000 .00 Huntington Creek WATER USE(S): STOCKWATERING State of Utah Division of Wildlife Resou 1594 West North Temple, Ste | PRIORITY DATE: 00/00/19 2110 Salt Lake City |
| 8 93 414 .0000 .00 Huntington Creek WATER USE(S): STOCKWATERING Lemmon, Wilton Lee & Lee M. P.O. Box 764 | PRIORITY DATE: 00/00/19 Huntington |
| 8 93 297 .6000 .00 Lemon Springs Area WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING Lemmon, Wilton L. | PRIORITY DATE: 00/00/18 Huntington |
| 9 93 238 .0000 .00 Huntington Creek WATER USE(S): STOCKWATERING Truman, Woodrow G., et al. | PRIORITY DATE: 00/00/18 Huntington |

| A | | 7S 8E SL TE: 03/30/19 e City |
|---|---|------------------------------------|
| A | A a3812 .0000 10000.00 Miller Flat Creek WATER USE(S): IRRIGATION PRIORITY DAY Huntington-Cleveland Irrigation Company P.O. Box 327 Huntingto | TE: 11/02/19 |
| В | B 93 413 .0000 .00 Huntington Creek WATER USE(S): STOCKWATERING PRIORITY DAY Lemmon, Wilton L. & Pearl Huntington | re: 00/00/18 ⁻ |
| В | B 50 22.0 00.0000 | 7S 8E SL TE: 00/00/18: |
| В | | 7S 8E SL TE: 00/00/18 |
| В | B 93 2238 45.0000 .00 Huntington Creek (Huntington C S 850 W 530 N4 15 1 WATER USE(S): IRRIGATION STOCKWATERING PRIORITY DAY Huntington Cleveland Irrigation Company P.O. Box 327 Huntington | TE: 00/00/18 |
| В | B <u>93 272</u> 150.0000 .00 Huntington Creek (Huntington C S 850 W 530 N4 15 1° WATER USE(S): IRRIGATION STOCKWATERING PRIORITY DAY Huntington Cleveland Irrigation Company P.O. Box 327 Huntington | TE: 00/00/18 |
| В | B 93 3722 2.7200 .00 Deer Creek Mine Effluent Water S 850 E 2150 NW 15 1' WATER USE(S): IRRIGATION PRIORITY DA' Thomson, Garth E. & Jeanine J. P.O. Box 338 Huntington | TE: 07/27/19 |
| В | B 93 1137 .0000 3274.71 Lake Canyon Creek (Cleveland R S 850 W 530 N4 15 1 WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER PRIORITY DAY Huntington Cleveland Irrigation Company P.O. Box 327 Huntington | TE: 00/00/18: |
| В | <u> </u> | 7S 8E SL TE: 08/03/19: |
| В | # 30 0220 | 7S 8E SL TE: 02/28/19: on |
| В | B 93 950 .0000 465.00 Rolfson Creek (Rolfson Reservo S 850 W 530 N4 15 1 WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER PRIORITY DAY Huntington Cleveland Irrigation Company P.O. Box 327 Huntington | |

| В | 93 1138 .0000 50.00 Lake Canyon Creek (Cleveland R S 850 W WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER Huntington Cleveland Irrigation Company P.O. Box 327 | PRIORITY DATE: 00/00/18: Huntington |
|---|---|--|
| В | 93 1139 .0000 58.00 Lake Canyon Creek (Cleveland R S 850 W WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER Huntington Cleveland Irrigation Company P.O. Box 327 | 530 N4 15 17S 8E SL PRIORITY DATE: 00/00/18 Huntington |
| В | 93 928 .0000 600.00 Lake Fork Creek (Huntington Re S 850 W WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER Huntington Cleveland Irrigation Company P.O. Box 327 | 530 N4 15 17S 8E SL PRIORITY DATE: 07/25/19 Huntington |
| В | 93 1136 .0000 2025.00 Lake Fork Creek (Huntington Re S 850 W WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER Huntington Cleveland Irrigation Company P.O. Box 327 | 530 N4 15 17S 8E SL PRIORITY DATE: 00/00/18 Huntington |
| В | 93 3738 10.5000 .00 James Canyon Creek/Discharged S 850 W WATER USE(S): IRRIGATION STOCKWATERING Huntington-Cleveland Irrigation Company PO Box 327 | 530 N4 15 17S 8E SL PRIORITY DATE: 10/10/20 Huntington |
| В | 93 557 .0000 .00 Huntington Creek WATER USE(S): STOCKWATERING Truman, Woodrow G., et al. | PRIORITY DATE: 00/00/18 Huntington |
| В | a7941 392.2500 .00 Huntington Creek and Tributari S 850 W WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING POWER OTHER Huntington-Cleveland Irrigation Company P.O. Box 327 | 530 N4 15 17S 8E SL PRIORITY DATE: 06/19/19 Huntington |
| В | a7940 .0000 18365.33 (4) Unnamed Reservoirs WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER Huntington-Cleveland Irrigation Company 55 North Main | PRIORITY DATE: 06/19/19 Huntington |
| В | a14107 .0000 3000.00 Lake Fork Creek WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL MINING POWER State of Utah Board of Water Resources 1594 West North Temple, Ste 310 | PRIORITY DATE: 02/28/19 Salt Lake City |
| В | a15762 .0000 31264.00 Huntington Creek WATER USE(S): IRRIGATION MUNICIPAL POWER Pacificorp dba Utah Power & Light Compan 1407 West North Temple | PRIORITY DATE: 07/30/19 Salt Lake City |
| С | 93 414 .0000 .00 Huntington Creek WATER USE(S): STOCKWATERING Lemmon, Wilton Lee & Lee M. P.O. Box 764 | PRIORITY DATE: 00/00/19 Huntington |
| C | 93 413 .0000 .00 Huntington Creek WATER USE(S): STOCKWATERING Lemmon, Wilton L. & Pearl | PRIORITY DATE: 00/00/18 Huntington |

| D | 93 1189 | .0000 .00 Otteson Wa WATER USE(S): STOCKWATERING Collard, Bruce and Elma | sh | | | PRIORITY DATE: 00/00/19 Huntington |
|---|---------|--|----------------------------------|--------|-------|--|
| D | 93 569 | WATER USE(S): STOCKWATERING Collard, Max and Elma | | | | PRIORITY DATE: 00/00/19 Huntington |
| E | 93 953 | .0000 5500.00 Huntington WATER USE(S): IRRIGATION USA Bureau of Reclamation Provo Area | Creek 302 East 1860 South | | W 410 | NE 15 17S 8E SL PRIORITY DATE: 08/03/19: Provo |
| F | 93 1063 | .0000 130800.00 Lake Can., WATER USE(S): IRRIGATION DOMESTIC STOCKW. State of Utah Board of Water Resources | ATERING | | | E4 15 17S 8E SL PRIORITY DATE: 03/30/19 Salt Lake City |
| F | a3812 | .0000 10000.00 Miller Fla WATER USE(S): IRRIGATION Huntington-Cleveland Irrigation Company | | | | PRIORITY DATE: 11/02/19 Huntington |
| G | 93 3722 | 2.7200 .00 Deer Creek WATER USE(S): IRRIGATION Thomson, Garth E. & Jeanine J. | Mine Effluent Water P.O. Box 338 | S 1600 | W 400 | NE 15 17S 8E SL PRIORITY DATE: 07/27/19 Huntington |
| н | 93 2237 | 80.0000 .00 Huntington WATER USE(S): IRRIGATION STOCKWATERING Huntington Cleveland Irrigation Company | | N 960 | W 440 | E4 15 17S 8E SL PRIORITY DATE: 00/00/18: Huntington |
| H | 93 2236 | 77.2500 .00 Huntington WATER USE(S): IRRIGATION STOCKWATERING Huntington Cleveland Irrigation Company | Creek (North Ditch) P.O. Box 327 | N 960 | W 440 | E4 15 17S 8E SL PRIORITY DATE: 00/00/18: Huntington |
| Н | 93 2235 | 45.0000 .00 Huntington WATER USE(S): IRRIGATION STOCKWATERING Huntington Cleveland Irrigation Company | A. | N 960 | W 440 | E4 15 17S 8E SL PRIORITY DATE: 00/00/18 Huntington |
| Н | 93 228 | 150.0000 .00 Huntington WATER USE(S): IRRIGATION STOCKWATERING Huntington Cleveland Irrigation Company | | N 960 | W 440 | E4 15 17S 8E SL PRIORITY DATE: 00/00/18 Huntington |
| н | 93 3727 | .0000 .00 Huntington WATER USE(S): Huntington-Cleveland Irrigation Company LDS Church Corporation of the Presiding | P.O. Box 327 | | | E4 15 17S 8E SL PRIORITY DATE: 00/00/18 Huntington Salt Lake City |
| н | 93 1137 | .0000 3274.71 Lake Canyo WATER USE(S): IRRIGATION DOMESTIC STOCKW Huntington Cleveland Irrigation Company | | | W 440 | E4 15 17S 8E SL PRIORITY DATE: 00/00/18 Huntington |

| н <u>93</u> | 3195 .0000 2000.00 Lake Canyon Creek (Cleveland R N 960 W 440 WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER Huntington Cleveland Irrigation Company P.O. Box 327 | E4 15 17S 8E SL PRIORITY DATE: 02/28/19: Huntington |
|---------------|--|---|
| н <u>93</u> | 951 .0000 9892.62 Miller Flat Creek (Miller Flat N 960 W 440 WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER Huntington Cleveland Irrigation Company P.O. Box 327 | E4 15 17S 8E SL PRIORITY DATE: 08/03/19: Huntington |
| Н 93 | 1138 .0000 50.00 Lake Canyon Creek (Cleveland R N 960 W 440 WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER Huntington Cleveland Irrigation Company P.O. Box 327 | E4 15 17S 8E SL PRIORITY DATE: 00/00/18 Huntington |
| н <u>93</u> | 1139 .0000 58.00 Lake Canyon Creek (Cleveland R N 960 W 440 WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER Huntington Cleveland Irrigation Company P.O. Box 327 | E4 15 17S 8E SL PRIORITY DATE: 00/00/18 Huntington |
| Н 93 | 950 .0000 465.00 Rolfson Creek (Rolfson Reservo N 960 W 440 WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER Huntington Cleveland Irrigation Company P.O. Box 327 | E4 15 17S 8E SL PRIORITY DATE: 01/12/19: Huntington |
| н 93 | 928 .0000 600.00 Lake Fork Creek (Huntington Re N 960 W 440 WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER Huntington Cleveland Irrigation Company P.O. Box 327 | E4 15 17S 8E SL PRIORITY DATE: 07/25/19 Huntington |
| н 93 | 1136 .0000 2025.00 Lake Fork Creek (Huntington Re N 960 W 440 WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER Huntington Cleveland Irrigation Company P.O. Box 327 | E4 15 17S 8E SL PRIORITY DATE: 00/00/18 Huntington |
| н 93 | 3738 10.5000 .00 James Canyon Creek/Discharged N 960 W 440 WATER USE(S): IRRIGATION STOCKWATERING Huntington-Cleveland Irrigation Company PO Box 327 | E4 15 17S 8E SL PRIORITY DATE: 10/10/20 Huntington |
| Н <u>а79</u> | 392.2500 .00 Huntington Creek and Tributari N 960 W 440 WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING POWER OTHER Huntington-Cleveland Irrigation Company P.O. Box 327 | E4 15 17S 8E SL PRIORITY DATE: 06/19/19 Huntington |
| Н <u>а79</u> | | PRIORITY DATE: 06/19/19 Huntington |
| Н <u>а14</u> | .0000 3000.00 Lake Fork Creek WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL MINING POWER State of Utah Board of Water Resources 1594 West North Temple, Ste 310 | PRIORITY DATE: 02/28/19: Salt Lake City |
| Н <u>а1</u> 5 | 762 .0000 31264.00 Huntington Creek WATER USE(S): IRRIGATION MUNICIPAL POWER Pacificorp dba Utah Power & Light Compan 1407 West North Temple | PRIORITY DATE: 07/30/19: Salt Lake City |

| I | 93 295 .1000 .00 Brasher Springs WATER USE(S): IRRIGATION STOCKWATERING Brasher, Bryce | PRIORITY DATE: 00/00/19 Huntington |
|---|---|-------------------------------------|
| I | 93 418 .0000 .00 Huntington Creek WATER USE(S): STOCKWATERING Brasher, Reed | PRIORITY DATE: 00/00/18 Huntington |
| I | 93 418 .0000 .00 Huntington Creek WATER USE(S): STOCKWATERING Brasher, Reed | PRIORITY DATE: 00/00/18 Huntington |
| J | 93 417 .0000 .00 Huntington Creek WATER USE(S): STOCKWATERING Otteson, Ara & Nellie | PRIORITY DATE: 00/00/19 Huntington |
| J | 93 416 .0000 .00 Huntington Creek WATER USE(S): STOCKWATERING Collard, Bruce and Elma | PRIORITY DATE: 00/00/18 Huntington |
| J | 93 1191 .0000 .00 Ottson Wash WATER USE(S): STOCKWATERING Otteson, Ara & Nellie | PRIORITY DATE: 00/00/19 Huntington |
| K | 93 415 .0000 .00 Huntington Creek WATER USE(S): STOCKWATERING State of Utah Division of Wildlife Resou 1594 Wes | PRIORITY DATE: 00/00/19 |
| L | 93 569 .0000 .00 Otteson Creek WATER USE(S): STOCKWATERING Collard, Max and Elma | PRIORITY DATE: 00/00/19 Huntington |
| L | 93 1190 .0000 .00 Ottson Creek WATER USE(S): STOCKWATERING Collard, Max and Elma | PRIORITY DATE: 00/00/19 Huntington |
| L | 93 1190 .0000 .00 Ottson Creek WATER USE(S): STOCKWATERING Collard, Max and Elma | PRIORITY DATE: 00/00/19 Huntington |
| L | 93 1191 .0000 .00 Ottson Wash WATER USE(S): STOCKWATERING Otteson, Ara & Nellie | PRIORITY DATE: 00/00/19 Huntington |
| M | 93 1188 .0000 .00 Huntington Creek WATER USE(S): STOCKWATERING Collard, Max and Elma | PRIORITY DATE: 00/00/19 Huntington |

| М | 93 4 | WATER USE(S): STOCKWATERING Collard, Bruce and Elma | 0 Huntington | Creek | PRIORITY DATE: Huntington | 00/00/18 |
|---|-------|--|--------------|-------|------------------------------|----------|
| N | 93 4 | 0000 .0 WATER USE(S): STOCKWATERING Otteson, Ara & Nellie | 0 Huntington | Creek | PRIORITY DATE: Huntington | 00/00/19 |
| N | 93 11 | 0000 .0 WATER USE(S): STOCKWATERING Collard, Max and Elma | 0 Huntington | Creek | PRIORITY DATE: Huntington | 00/00/19 |



Michael O. Leavitt Governor Kathleen Clarke **Executive Director**

Lowell P. Braxton

DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340 801-359-3940 (Fax) 801-538-7223 (TDD)

August 5, 2002

Chevron USA Inc. P O Box 618 Orangeville, UT 84537

'Re:

State of Utah GG 15-184 Well, 1575' FSL, 2041' FEL, NW SE, Sec. 15, T. 17 South,

R. 8 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30561.

Sincerely,

John R. Baza
Associate Director

Sel Zhunt

рb

Enclosures

cc:

Emery County Assessor

SITLA

| Operator: | w | Chevron USA Inc. | |
|---------------------|---------|---|-----------|
| Well Name & Number_ | | State of Utah GG 15-184 43-015-30561 | |
| API Number: | · | | |
| Lease: | | ML-48221 | |
| Location: NW SE | Sec. 15 | T. 17 South | R. 8 East |

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.
- 5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

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TALON RESOURCES INC

CONFIDENTIAL

August 25, 2003

Mrs. Diana Mason State of Utah Division of Oil Gas and Mining P.O. Box 145801 Salt Lake City, Utah 84114-5801

RE: Request for Permit Extension —Chevron USA, Inc.

Dear Mrs. Mason:

On behalf of Chevron USA, Inc. (Chevron) Talon Resources, Inc. respectfully submits this request for permit extension for the following wells with attached extension validation. A one year extension will allow Chevron to construct, drill and complete the wells.

State of Utah "FO" 02-189 (43-015-30560) SW/4 NE/4, Section 2, T17S, R8E, SLB&M, Emery County, Utah State of Utah "GG" 15-184 (43-015-30561) NW/4 SE/4, Section 15, T17S, R8E, SLB&M, Emery County, Utah

Thank you for your timely consideration our previous applications. Please feel free to contact myself or Mr. Ron Wirth with Chevron at 435-748-5395 if you have any questions or need additional information.

Sincerely,

Don Hamilton
Agent for Chevron

cc: Mr. Ron Wirth, Chevron Mr. Ken Jackson, Chevron Chevron Well File

Approved by the Utah Division of Oil, Gas and Division of Oil, Gas and Division of Oil, Gas and Oil of Oil

Date: 08-2

By: S

COPY SENT TO OPERATOR Date: 9-28-62 Initials:

RECEIVED

AUG 2 7 2003

DIV. OF OIL, GAS & MINING

Application for Permit to Drill Request for Permit Extension Validation

Validation
(this form should accompany the Sundry Notice requesting permit extension)

| | 43-015-30561 State of Utah "GG" NW/4 SE/4, Section mit Issued to: Permit Issued: | 15, T17S, R8E, SLB&M Chevron USA, Inc. | | | | |
|--------------------------|---|--|--------------------------------------|--|--|--|
| above, hereby | verifies that the | n legal rights to drill on the information as submitted mains valid and does not | in the previously | | | |
| Following is a verified. | checklist of some | e items related to the app | olication, which should be | | | |
| • | rivate land, has t en updated? Yes | he ownership changed, i □No ☑ | f so, has the surface | | | |
| • | | the vicinity of the propose nts for this location? Yes | ed well which would affect □ No ☑ | | | |
| | - | er agreements put in plac proposed well? Yes⊡ No | | | | |
| | • - | to the access route includer or opposed location? Yes E | - · | | | |
| Has the appro | ved source of wa | ater for drilling changed? | Yes□No₪ | | | |
| which will requ | Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes□No☑ | | | | | |
| ls bonding still | in place, which o | covers this proposed wel | l? Yes ☑ No □ | | | |
| Don Signature | lamilton | | 8/25/2003 Date | | | |
| Title: Agent for | Chevron | | | | | |
| Representing: | Chevron USA, Inc. | | | | | |

STATE OF UTAH

CONFIDENTIAL

| 006 | DEPARTMENT OF NATURAL RESOU DIVISION OF OIL, GAS AND MI | IRCES INING | 5. LEASE DESIGNATION AND SERIAL NUMBER ML-48221 | | |
|---|---|---|--|--|--|
| SUNDR | Y NOTICES AND REPORT | S ON WELLS | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: | | |
| Do not use this form for proposals to drill drill horizontal | new wells, significantly deepen existing wells below outlaterals. Use APPLICATION FOR PERMIT TO DRILL | urrent bottom-hole depth, reenter plugged wells, or to form for such proposals. | 7. UNIT or CA AGREEMENT NAME: Huntington (Shallow)CBM | | |
| 1. TYPE OF WELL OIL WELL | | | 8. WELL NAME and NUMBER: State of Utah "GG" 15-184 | | |
| 2. NAME OF OPERATOR: Chevron USA, Inc. | | | 9. API NUMBER: 4301530561 | | |
| 3. ADDRESS OF OPERATOR: P.O. Box 618 | TTY Orangeville STATE UT ZIE | PHONE NUMBER: (435) 748-5395 | 10. FIELD AND POOL, OR WILDCAT: Undesignated | | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1575 | | | COUNTY: Emery | | |
| QTR/QTR, SECTION, TOWNSHIP, RA | NGE, MERIDIAN: NWSE 15 17S | 8E S | STATE: UTAH | | |
| 11. CHECK APP | PROPRIATE BOXES TO INDICA | TE NATURE OF NOTICE, REPO | ORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | | TYPE OF ACTION | | | |
| NOTICE OF INTENT (Submit in Duplicate) | ACIDIZE ALTER CASING | DEEPEN FRACTURE TREAT | REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL | | |
| Approximate date work will start: | CASING REPAIR | NEW CONSTRUCTION | TEMPORARILY ABANDON | | |
| | CHANGE TO PREVIOUS PLANS | OPERATOR CHANGE | TUBING REPAIR | | |
| | CHANGE TUBING | PLUG AND ABANDON | VENT OR FLARE | | |
| SUBSEQUENT REPORT (Submit Original Form Only) | CHANGE WELL NAME | PLUG BACK | WATER DISPOSAL | | |
| Date of work completion: | CHANGE WELL STATUS | PRODUCTION (START/RESUME) | WATER SHUT-OFF | | |
| y | COMMINGLE PRODUCING FORMATIONS | RECLAMATION OF WELL SITE | OTHER: Extend State Permit | | |
| | CONVERT WELL TYPE | RECOMPLETE - DIFFERENT FORMATION | | | |
| Texaco Exploration and Production, Inc. hereby requests a one year extension of the state permit for the Utah State "GG" 15-184 Approved by the Utah Division of Oil, Gas and Mining | | | | | |
| NAME (PLEASE PRINT) LATTY JO! | By: | COPY SE Dote: Initials: | ANT TO OPERATOR 5-73-04 CHA | | |
| NAME (PLEASE PRINT) | | 1lice | | | |

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MAY 1 2 2004

5/10/2004

DATE

Application for Permit to Drill Request for Permit Extension Validation

Validation (this form should accompany the Sundry Notice requesting permit extension)

| Well Name: | | | | |
|---|---------------------------------------|---|---|-----------|
| Location: | | 15, T17S, R8E, SLB&M | | |
| | mit issued to: Permit issued: | | | |
| Date Original | Feiillit issueu. | | | |
| above, hereby | verifies that the | n legal rights to drill on information as submittemains valid and does | ed in the previously | itted |
| Following is a verified. | checklist of some | e items related to the a | application, which sho | uld be |
| | rivate land, has t en updated? Yes | the ownership changed s □ No i⁄i⁄i | i, if so, has the surfac | e |
| | | the vicinity of the propents for this location? Y | | d affect |
| | | er agreements put in p proposed well? Yesロf | | the |
| Have there be of-way, which | en any changes could affect the p | to the access route inc proposed location? Ye | cluding ownership, or s⊡No Ø | right- |
| Has the appro | ved source of wa | ater for drilling change | d? Yes□ Nol⊠ | |
| Have there be which will requestion? Ye | uire a change in p | changes to the surface plans from what was d | e location or access re iscussed at the onsite | oute • |
| Is bonding stil | l in place, which | covers this proposed v | vell? Yes ☑ No 🗆 | |
| Lame 1 | Car | | 5/10/2004 | |
| Signature | | ***** | Date | |
| Title: Agent fo | r Chevron | | | |
| Representing | Chevron USA, Inc | C. | _ | RECEI |
| | | | | |

MAY 1 2 2004



May 10, 2004

Ms. Diana Whitney
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Request for Permit Extension---- Chevron USA

Dear Ms. Whitney:

On behalf of Chevron USA, Talon Resources, Inc. respectfully submits these requests for permit extension for the following wells. These extensions will allow Chevron USA time to construct, drill, and complete these wells.

State of Utah "GG" 15-184 (43-015-30561) NW/4SE/4, Section 15, T17S, R8E SLB&M, Emery County, Litab

State of Utah "GG" 15-128 (43-015-30502) NW/4SW/4 Section 15, T17S, R8E, SLB&M, Emery County, Litah

State of Utah "BB" 04-158 (43-015-30554) NE/4NW/4 Section 4, T17S, R8E, SLB&M, Emery County, Utah

State of Utah "BB" 04-15¶ (43-015-30555) SW/4NE/4 Section 4, T17S, R8E, SLB&M, Emery County, Utah

State of Utah "JJ" 03-160 (43-015-30549) NW/4NW/4 Section 3, T17S, R8E, SLB&M, Emery County, Utah

State of Utah 15-170 (43-015-30528) SW/4SE/4 Section 14, T17S, R8E, SLB&M, Emery County, Utah

Please feel free to contact me at 435-687-5310 or Mr. Ron Wirth with Chevron USA at 435-748-5395 if you have any questions or concerns.

Sincerely.

Larry W. Johnson

Palon Resources, Inc.

cc:

File

Mr. Ken Jackson

Mr. Ron Wirth

Chevron USA Chevron USA RECEIVED

MAY 1 2 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

| | DIVISION OF OIL, GAS AND M | INING | 5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases |
|---|---|--|--|
| SUNDR | Y NOTICES AND REPORT | S ON WELLS | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| Do not use this form for proposals to dri | il new wells, significantly deepen existing wells below ou I laterals. Use APPLICATION FOR PERMIT TO DRILL | urrent bottom-hole depth, reenter plugged wells, or to | 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL OIL WELL | | | 8. WELL NAME and NUMBER: |
| 2. NAME OF OPERATOR: | - D ONOVICE D OTHER | | See attached list |
| XTO ENERGY INC. | N2615 | | 9. API NUMBER: Multiple |
| 3. ADDRESS OF OPERATOR: | | PHONE NUMBER: | 10. FIELD AND POOL, OR WILDCAT: |
| 2700 Farmington Bldg K,Suir | HTY Farmington STATE NM ZIE | , 87401 (505) 324-1090 | Buzzard Bench |
| FOOTAGES AT SURFACE: | | | COUNTY: Emery |
| QTR/QTR, SECTION, TOWNSHIP, R. | ANGE, MERIDIAN: | | STATE: UTAH |
| 11. CHECK API | PROPRIATE BOXES TO INDICAT | TE NATURE OF NOTICE, REPO | ORT, OR OTHER DATA |
| TYPE OF SUBMISSION | | TYPE OF ACTION | |
| ☐ NOTICE OF INTENT | ACIDIZE | DEEPEN | REPERFORATE CURRENT FORMATION |
| (Submit in Duplicate) | ALTER CASING | FRACTURE TREAT | SIDETRACK TO REPAIR WELL |
| Approximate date work will start: | CASING REPAIR | ■ NEW CONSTRUCTION | TEMPORARILY ABANDON |
| | CHANGE TO PREVIOUS PLANS | OPERATOR CHANGE | TUBING REPAIR |
| | CHANGE TUBING | PLUG AND ABANDON | VENT OR FLARE |
| SUBSEQUENT REPORT (Submit Original Form Only) | CHANGE WELL NAME | PLUG BACK | WATER DISPOSAL |
| Date of work completion: | CHANGE WELL STATUS | PRODUCTION (START/RESUME) | WATER SHUT-OFF |
| DOIS OF WORK COMPLETED. | COMMINGLE PRODUCING FORMATIONS | RECLAMATION OF WELL SITE | OTHER: |
| | CONVERT WELL TYPE | RECOMPLETE - DIFFERENT FORMATION | |
| | COMPLETED OPERATIONS. Clearly show all parties the operator changed from Chevroled list. | | |
| State and Fee Bond #10 | 4312762 | | |
| Kurblu Jackson Kenneth W. Jackson | Regulatory Specialist ChevronTe | exaco for Chevron U.S.A. Inc. | N0210 |
| NAME (PLEASE PRINT) JAG SIGNATURE Jame | nes L. Death L'Oeoth | TITLE VICE F | President-land |
| | , | | |

This space for State use only)

(5/2000)

APPROVED 91301 2004 Corlene Russell

Division of Oil, Gen and Mining (s
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED SEP 2 8 2004

| | 14/-U T | County Name | O++/O++ | Section | Twn-Rng |
|--|---------------------------------|----------------|-----------------|----------|------------------|
| API Well Number Well Name 43-015-30242-00-00 L M LEMMON 10-1 | Well Type Gas Well | EMERY | SESE | 10 | 17S-8E |
| 43-015-30243-00-00 E M LEMMON 10-1 43-015-30243-00-00 FEDERAL B21-3 | Gas Well | EMERY | NESW | 21 | 19S-7E |
| 43-015-30244-00-00 FEDERAL A26-2 | Gas Well | EMERY | SESW | 26 | 18\$-7E |
| 43-015-30245-00-00 FEDERAL C23-8 | Gas Well | EMERY | NENW | 23 | 18S-7E |
| 43-015-30246-00-00 FEDERAL A26-4 | Gas Well | EMERY | SWSE | 26 | 18S-7E |
| 43-015-30247-00-00 FEDERAL A35-6 | Gas Well | EMERY | NWNW | 35 | 18S-7E |
| 43-015-30248-00-00 FEDERAL A35-5 | Gas Weli | EMERY | NWNE | 35 | 18S-7E 18S-7E |
| 43-015-30249-00-00 FEDERAL A34-7 | Gas Well | EMERY EMERY | NENE | 34 10 | 18S-7E |
| 43-015-30258-00-00 UTAH FED P 10-47 | Gas Well Gas Well | EMERY | SESE | 27 | 21S-6E |
| 43-015-30259-00-00 A L JENSEN 27-9 | Gas Well | EMERY | SWNE | 36 | 16S-7E |
| 43-015-30268-00-00 ST OF UT T 36-10 43-015-30270-00-00 ST OF UT U 2-11 | Gas Well | EMERY | NWNW | 2 | 18S-7E |
| 43-015-30272-00-00 SWD 1 | Water Disposal Well | EMERY | SWNW | 24 | 18S-7E |
| 43-015-30274-00-00 UTAH FED S 8-46 | Gas Well | EMERY | ŞESW | 8 | 18S-7E |
| 43-015-30275-00-00 UTAH FED R 9-45 | Gas Well | EMERY | NWNE | 9 | 18S-7E |
| 43-015-30276-00-00 UTAH FED P 10-42 | Gas Well | EMERY | NWNE | 10 | 18S-7E |
| 43-015-30277-00-00 UTAH FED P 10-43 | Gas Well | EMERY | NWSE | 10 | 18S-7E 18S-7E |
| 43-015-30280-00-00 UTAH FED Q 4-44 | Gas Well | EMERY EMERY | SESE SESE | 4 34 | 17S-7E |
| 43-015-30282-00-00 UTAH FED D 34-12 | Gas Well Gas Well | EMERY | SWSW | 35 | 17S-7E |
| 43-015-30285-00-00 UTAH FED D 35-13 | Gas Well | EMERY | NWNW | 35 | 17S-7E |
| 43-015-30286-00-00 UTAH FED D 35-14 43-015-30287-00-00 UTAH FED D 35-15 | Gas Well | EMERY | SWSE | 35 | 17\$-7E |
| 43-015-30292-00-00 UTAH FED M 6-25 | Gas Well | EMERY | SENE | 6 | 17\$-8E |
| 43-015-30294-00-00 UTAH FED H 6-21 | Gas Well | EMERY | SESW | 6 | 20S-7E |
| 43-015-30303-00-00 SWD 3 | Water Disposal Well | EMERY | SENE | 11 | 18S-7E |
| 43-015-30306-00-00 ST OF UT U 2-48 | Gas Well | EMERY | NWNE | 2 | 18S-7E |
| 43-015-30308-00-00 ST OF UT U 2-50 | Gas Well | EMERY | NESW | 2 | 18S-7E |
| 43-015-30309-00-00 ST OF UT U 2-49 | Gas Well | EMERY | NWSE | 2 10 | 18S-7E 18S-7E |
| 43-015-30310-00-00 L & M CURTIS 10-58 | Gas Well | EMERY EMERY | \$W\$W \$ENW | 16 | 18\$-7E |
| 43-015-30311-00-00 ST OF UT X 16-66 | Gas Well Gas Well | EMERY | NWNE | 16 | 18S-7E |
| 43-015-30312-00-00 ST OF UT X 16-65 | Gas Well | EMERY | SESE | 14 | 18S-7E |
| 43-015-30313-00-00 UP&L14-53 43-015-30314-00-00 UP&L14-55 | Gas Weli | EMERY | NWNW | 14 | 18S-7E |
| 43-015-30315-00-00 UP&L 23-51 | Gas Well | EMERY | SENE | 23 | 18S-7E |
| 43-015-30316-00-00 UP&L24-57 | Gas Well | EMERY | NWNW | 24 | 18S-7E |
| 43-015-30318-00-00 D & A JONES 15-68 | Gas Well | EMERY | NENW | 15 | 18S-7E |
| 43-015-30319-00-00 D&D CURTIS 14-54 | Gas Well | EMERY | SENE | 14 | 18S-7E |
| 43-015-30320-00-00 P & K PEACOCK 8-62 | Gas Well | EMERY | SWNE | 8 9 | 18S-7E 18S-7E |
| 43-015-30321-00-00 PEACOCK TRUST 9-60 | Gas Well | EMERY EMERY | WSWN | 14 | 18S-7E |
| 43-015-30323-00-00 SWD 2 | Water Disposal Well Gas Well | EMERY | NESW | 14 | 18S-7E |
| 43-015-30324-00-00 R G NORRIS 14-40 | Gas Well | EMERY | NENE | 15 | 18S-7E |
| 43-015-30325-00-00 L & M CURTIS 15-67 43-015-30326-00-00 PEACOCK TRUST 8-61 | Gas Well | EMERY | NESE | 8 | 18S-7E |
| 43-015-30327-00-00 PEACOCK 7-64 | Gas Well | EMERY. | NENE | 7 | 18S-7E |
| 43-015-30328-00-00 PEACOCK TRUST 8-63 | Gas Well | EMERY | SENW | 8 | 18S-7E |
| 43-015-30329-00-00 D & A JONES 9-59 | Gas Well | EMERY | SESE | 9 | 18S-7E |
| 43-015-30381-00-00 UTAH STATE 1-76 | Gas Well | EMERY | NWNW | 1 | 18S-7E |
| 43-015-30382-00-00 UTAH STATE 36-78 | Gas Well | EMERY | SWSW | 36 3 | 17S-7E 18S-7E |
| 43-015-30383-00-00 USA 3-74 | Gas Well | EMERY | SESE NENE | 3 | 18S-7E |
| 43-015-30384-00-00 USA 3-75 | Gas Well Gas Well | EMERY EMERY | SWSE | 11 | 18S-7E |
| 43-015-30385-00-00 USA 11-70 | Gas Well | EMERY | SWNE | 11 | 18S-7E |
| 43-015-30386-00-00 USA 11-71 43-015-30387-00-00 USA 11-72 | Gas Well | EMERY | NWNW | 11 | 18S-7E |
| 43-015-30388-00-00 USA 11-73 | Gas Well | EMERY | NWSW | 11 | 18S-7E |
| 43-015-30389-00-00 USA 34-80 | Gas Well | EMERY | SENE | 34 | 17S-7E |
| 43-015-30390-00-00 USA 34-82 | Gas Well | EMERY | SESW | 34 | 17S-7E |
| 43-015-30393-00-00 ST OF UT EE 06-138 | Gas Well | EMERY | NENW | 6 | 17\$-9E |
| 43-015-30396-00-00 ST OF UT AA 07-106 | Gas Well | EMERY | NWNE | 7 | 17S-8E 17S-8E |
| 43-015-30437-00-00 ST OF UT BB 09-119 | Gas Well | EMERY | SESW SENE | 9 10 | 175-6E 17S-8E |
| 43-015-30438-00-00 ST OF UT CC 10-124 | Gas Well | EMERY EMERY | NWSW | 31 | 17S-8E |
| 43-015-30439-00-00 ST OF UT DD 31-98 | Gas Well Gas Well | EMERY | SENW | 27 | 18S-7E |
| 43-015-30440-00-00 FEDERAL T 27-85 | Gas Well | EMERY | NENW | 6 | 17S-8E |
| 43-015-30441-00-00 UP&L 06-102 43-015-30442-00-00 UP&L 06-104 | Gas Well | EMERY | NESE | 6 | 17S-8E |
| 43-015-30442-00-00 WM S IVIE ET AL 09-118 | Gas Well | EMERY | SWNE | 9 | 17S-8E |
| ACAIC CALLA AA AA TIM ATTIM ATTIM ATTIL | | | | | |

| API Well Number Well Name | Well Type | County Name | | Section | Twn-Rng |
|---|----------------------|----------------|--------------|----------|--------------------|
| 43-015-30444-00-00 ST OF UT BB 09-120 | Gas Well | EMERY | NESE | 9 | 17S-8E |
| 43-015-30445-00-00 FEDERAL A 26-88 | Gas Well | EMERY | SWNW | 26 35 | 18\$-7E 18\$-7E |
| 43-015-30446-00-00 FEDERAL A 35-89 | Gas Well | EMERY EMERY | NWSW NESW | 23 | 18S-7E |
| 43-015-30447-00-00 FEDERAL C 23-84 | Gas Well Gas Well | EMERY | SESW | 3 | 18\$-7E |
| 43-015-30448-00-00 FEDERAL P 3-92 | Gas Well | EMERY | SWNW | 3 | 18S-7E |
| 43-015-30449-00-00 FEDERAL P 3-93 43-015-30450-00-00 FEDERAL T 21-94 | Gas Well | EMERY | NENE | 21 | 18\$-7E |
| 43-015-30450-00-00 FEDERAL T 22-69 | Gas Well | EMERY | NENE | 22 | 18\$-7E |
| 43-015-30452-00-00 FEDERAL T 22-83 | Gas Well | EMERY | SWSE | 22 | 18S-7E |
| 43-015-30453-00-00 FEDERAL T 22-91 | Gas Well | EMERY | NENW | 22 | 18S-7E |
| 43-015-30454-00-00 ST OF UT CC 10-123 | Gas Well | EMERY | NWNW | 10 | 17S-8E |
| 43-015-30455-00-00 FEDERAL T 27-86 | Gas Well | EMERY | SENE | 27 27 | 18S-7E 18S-7E |
| 43-015-30456-00-00 FEDERAL T 27-87 | Gas Well | EMERY EMERY | SESE NWSW | 27 27 | 18S-7E |
| 43-015-30457-00-00 FEDERAL T 27-90 | Gas Well | EMERY | NESW | 10 | 17S-8E |
| 43-015-30458-00-00 ST OF UT FF 10-125 | Gas Well Gas Well | EMERY | NWNW | 11 | 17S-8E |
| 43-015-30459-00-00 ST OF UT FF 11-129 | Gas Well | EMERY | NWSW | 11 | 17S-8E |
| 43-015-30462-00-00 ST OF UT FF 11-130 43-015-30478-00-00 GARDNER TRUST ET AL 16-121 | Gas Well | EMERY | NENE | 16 | 17S-8E |
| 43-015-30478-00-00 GARDNER TROST ET AL 10-12-1 43-015-30479-00-00 ST OF UT BB 05-107 | Gas Well | EMERY | SENW | 5 | 17S-8E |
| 43-015-30480-00-00 ST OF UT BB 05-108 | Gas Well | EMERY | NWSW | 5 | 17S-8E |
| 43-015-30481-00-00 ST OF UT BB 05-109 | Gas Well | EMERY | SENE | 5 | 17S-8E |
| 43-015-30482-00-00 ST OF UT BB 05-110 | Gas Well | EMERY | SWSE | 5 | 17\$-8E 17\$-8E |
| 43-015-30483-00-00 UP&L 06-103 | Gas Well | EMERY | NENW | 6 15 | 175-8E |
| 43-015-30484-00-00 AMERICA WEST GROUP ET AL 15-126 | Gas Well | EMERY EMERY | NENE | 15 | 17S-8E |
| 43-015-30485-00-00 W H LEONARD ET AL 15-127 | Gas Well Gas Well | EMERY | SENW | 8 | 17S-8E |
| 43-015-30486-00-00 ROWLEY 08-111 | Water Disposal Well | EMERY | SENE | 15 | 17S-8E |
| 43-015-30490-00-00 SWD 4 43-015-30495-00-00 SEELEY 08-112 | Gas Well | EMERY | NENE | . 8 | 17S-8E |
| 43-015-30496-00-00 SECLET 08-112 43-015-30496-00-00 ST OF UT BB 08-113 | Gas Well | EMERY | NWSE | 8 | 17S-8E |
| 43-015-30497-00-00 ST OF UT AA 07-105 | Gas Well | EMERY | SWNW | 7 | 17S-8E |
| 43-015-30498-00-00 ST OF UT 01-97 | Gas Well | EMERY | SENE | 1 | 18S-7E |
| 43-015-30499-00-00 ST OF UT GG 03-122 | Gas Well | EMERY | SWSW | 3 | 17S-8E |
| 43-015-30500-00-00 ST OF UT HH 03-133 | Gas Well | EMERY | SWSE | 3 9 | 17S-8E 17S-8E |
| 43-015-30501-00-00 SEELEY FARMS 09-117 | Gas Well | EMERY | WWW WSWN | 15 | 17S-8E |
| 43-015-30502-00-00 ST OF UT GG 15-128 | Gas Well | EMERY EMERY | SWSE | 4 | 17S-8E |
| 43-015-30503-00-00 ST OF UT BB 04-116 | Gas Well Gas Well | EMERY | NESW | 4 | 17S-8E |
| 43-015-30504-00-00 ST OF UT GG 04-115 | Gas Weil | EMERY | NWNE | 14 | 17S-8E |
| 43-015-30505-00-00 BURNSIDE 14-132 43-015-30506-00-00 ST OF UT T 36-100 | Gas Well | EMERY | NESE | 36 | 16S-7E |
| 43-015-30507-00-00 UT FED KK 01-140 | Gas Well | EMERY | SENW | 1 | 17S-7E |
| 43-015-30508-00-00 ST OF UT II 36-96 | Gas Well | EMERY | NWSE | 36 | 17S-7E |
| 43-015-30509-00-00 ST OF UT II 36-95 | Gas Well | EMERY | NWNE | 36 | 178-7E |
| 43-015-30510-00-00 SWD 5 | Water Disposal Well | EMERY | SESE | 23 1 | 17S-8E 17S-7E |
| 43-015-30511-00-00 UP&L FED 01-101 | Gas Well | EMERY EMERY | SENE | 22 | 17S-7E |
| -43-015-30520-00-00 ST OF UT SS 22-165 | Gas Well | EMERY | NESW | 35 | 16S-7E |
| 43-015-30521-00-00 ZIONS FED 35-135R (RIG SKID) | Gas Well Gas Well | EMERY | SWSE | 14 | 17S-8E |
| 43-015-30528-00-00 ST OF UT 14-170 | Gas Well | EMERY | NWSW | 14 | 17\$-8E |
| 43-015-30529-00-00 CONOVER 14-171 43-015-30530-00-00 ST OF UT 36-139 | Gas Well | EMERY | NWSW | 36 | 16S-7E |
| 43-015-30533-00-00 ST OF UT FO 02-186 | Gas Well | EMERY | NENW | 2 | 17S-8E |
| 43-015-30549-00-00 ST OF UT JJ 03-160 | Gas Well | EMERY | NWNW | 3 | 17S-8E |
| 43-015-30550-00-00 ST OF UT 36-138 | Gas Well | EMERY | SWNW | | 16S-7E 18S-7E |
| 43-015-30551-00-00 UT FED P 12-153 | Gas Well | EMERY | NWNW | | 185-7E 17\$-8E |
| 43-015-30552-00-00 ST OF UT CC 03-161 | Gas Well | EMERY | SENE NWSW | 3 2 | 17\$-8E |
| 43-015-30553-00-00 ST OF UT FO 02-188 | Gas Well | EMERY EMERY | NENW | 4 | 17S-8E |
| 43-015-30554-00-00 ST OF UT BB 04-158 | Gas Well | EMERY | SWNE | 4 | 17S-8E |
| 43-015-30555-00-00 ST OF UT BB 04-159 | Gas Well Gas Well | EMERY | SWNW | | 17S-8E |
| 43-015-30556-00-00 MALONE 14-131 | Gas Well | EMERY | SESE | 1 | 17S-7E |
| 43-015-30559-00-00 UT FED KK 01-141 43-015-30560-00-00 ST OF UT FO 02-189 | Gas Well | EMERY | SWNE | 2 | 17\$-8E |
| 43-015-30561-00-00 ST OF UT GG 15-184 | Gas Well | EMERY | NWSE | 15 | 17S-8E |
| 43-015-30562-00-00 STATE OF UTAH "LL" 31-20 | Gas Well | EMERY | NWNW | | 17S-8E |
| 43-015-30566-00-00 ST OF UT "KK" 32-145 | Gas Well | EMERY | NESE | 32 | 16S-8E 16S-8E |
| 43-015-30567-00-00 ST OF UT "KK" 32-144 | Gas Well | EMERY | SWSW SESW | | 17S-8E |
| 43-015-30568-00-00 ST OF UT "AA" 18-153 | Gas Well | EMERY | SESW | .0 | |

| API Well Number | Well Name | Well Type | County Name | Qtr/Qtr | Section | Twn-Rn |
|--------------------|-----------------------|-----------|-------------|---------|---------|---------|
| 43-015-30569-00-00 | ST OF UT "AA" 07-146 | Gas Well | EMERY | NESW | 7 | 17S-8E |
| 43-015-30570-00-00 | ST OF UT "AA" 18-154 | Gas Well | EMERY | NESE | 18 | 17S-8E |
| 43-015-30571-00-00 | ST OF UT "AA" 17-156 | Gas Well | EMERY | SWSE | 17 | 17S-8E |
| 43-015-30572-00-00 | ST OF UT "AA" 18-149 | Gas Well | EMERY | SENW | 18 | 17S-8E |
| 43-015-30573-00-00 | ST OF UT "MM" 20-192 | Gas Well | EMERY | SENW | 20 | 17S-8E |
| 13-015-30574-00-00 | ST OF UT "MM" 20-193 | Gas Weil | EMERY | NENE | 20 | 17S-8E |
| 43-015-30575-00-00 | ST OF UT MM 20-194 | Gas Well | EMERY | NWSW | 20 | 17S-8E |
| 43-015-30576-00-00 | ST OF UT AA 07-147 | Gas Well | EMERY | SESE | 7 | 17S-8E |
| 43-015-30577-00-00 | ST OF UT BB 08-148 | Gas Well | EMERY | NWSW | 8 | 17S-8E |
| 43-015-30578-00-00 | ST OF UT AA 18-150 | Gas Well | EMERY | NWNE | 18 | 17S-8E |
| 43-015-30579-00-00 | ST OF UT NN 19-157 | Gas Well | EMERY | NENE | 19 | 17S-8E |
| | ST OF UT AA 17-152 | Gas Well | EMERY | NENE | 17 | 17S-8E |
| 43-015-30581-00-00 | \$T OF UT OO 16-190 | Gas Well | EMERY | NESW | 16 | 17S-8E |
| 43-015-30582-00-00 | ST OF UT PP 16-191 | Gas Well | EMERY | NESE | 16 | 17\$-8E |
| 43-015-30583-00-00 | ST OF UT AA 17-151 | Gas Well | EMERY | NENW | 17 | 17S-8E |
| 13-015-30585-00-00 | ST OF UT MM 21-195 | Gas Well | EMERY | NENW | 21 | 17S-8E |
| 13-015-30586-00-00 | ST OF UT GG 21-163 | Gas Well | EMERY | NENE | 21 | 17S-8E |
| 43-015-30587-00-00 | ZIONS FED 35-137 - | Gas Well | EMERY | NESE | 35 | 16S-7E |
| 43-015-30589-00-00 | UTAH FED 01-205D~ | Gas Well | EMERY | SENW | 1 | 17S-7E |
| 13-015-30590-00-00 | ZIONS FED 02-134 | Gas Well | EMERY | NWNW | 2 | 17S-7E |
| 13-015-30591-00-00 | UTAH FED 12-197 | Gas Well | EMERY | SENE | 12. | 17S-7E |
| 13-015-30592-00-00 | ST OF UT QQ 31-201- | Gas Well | EMERY | SE\$W | 31 | 16\$-8E |
| 13-015-30593-00-00 | ST OF UT AA 17-155 | Gas Well | EMERY | SWSW | 17 | 17\$-8E |
| 3-015-30601-00-00 | UTAH FED 12-199 | Gas Well | EMERY | NESE | 12 | 17\$-7E |
| 13-015-30602-00-00 | UTAH FED 35-196 | Gas Well | EMERY | NENW | 35 | 16S-7E |
| 13-015-30603-00-00 | UTAH FED 35-136 | Gas Well | EMERY | SWNE | 35 | 16S-7E |
| 13-015-30604-00-00 | UT FED 12-200D | Gas Well | EMERY | NESE | 12 | 17S-7E |
| 13-015-30605-00-00 | UT FED 12-198D | Gas Well | EMERY | SENE | 12 | 17S-7E |
| 13-015-30606-00-00 | ST OF UT QQ 31-204D ~ | Gas Well | EMERY | SESW | 31 | 16S-8E |
| 13-015-30607-00-00 | ST OF UT QQ 31-203D~ | Gas Well | EMERY | SESW | 31 | 16S-8E |
| 13-015-30608-00-00 | ST OF UT QQ 31-202D- | Gas Well | EMERY | SESW | 31 | 16S-8E |
| | ST OF UT HH 23-166 | Gas Well | EMERY | NENW | 23 | 17S-8E |



Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

| Well name: | State of Utah GG 15-184 |
|--|---|
| API number: | 4301530561 |
| Location: | Qtr-Qtr: NWSE Section: 15 Township: 17S Range: 8E |
| Company that filed original application: | Chevron U.S.A. Inc. |
| Date original permit was issued: | |
| Company that permit was issued to: | Chevron U.S.A. Inc. |

| Check one | Desired Action: |
|--------------|---|
| M shi | |
| | Transfer pending (unapproved) Application for Permit to Drill to new operator |
| | The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application. |
| ~ | Transfer approved Application for Permit to Drill to new operator |
| | The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. |

| Following is a checklist of some Items related to the application, which should be verified. | Yes | No |
|---|-----|----|
| If located on private land, has the ownership changed? | | V |
| If so, has the surface agreement been updated? | | |
| Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? | | ~ |
| Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? | | ~ |
| Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location? | | ~ |
| Has the approved source of water for drilling changed? | | ~ |
| Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? | | ~ |
| Is bonding still in place, which covers this proposed well? Bond No. UT-0848 | ~ | |

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print)

Date

Representing (company name) XTO ENERGY INC.

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET 0 0 7

| ROUTING |
|---------|
| 1. GLH |
| 2. CDW |
| 3. FILE |

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

| _ | | | 8/1/2004 | | | ctive: | ea, ette | iow has change | The operator of the well(s) listed be |
|----|----------------|--------------|---------------|---------------------------------------|--------------------|--------|----------|----------------|---------------------------------------|
| | | | | perator): | TO: (New O | | | | FROM: (Old Operator): |
| | | | | | N2615-XTO E | | | | N0210-Chevron USA, Inc |
| | | Suite 1 | | armington A | | | | | 11111 S Wilcrest |
| | | | 7401 | igton, NM 8 | Farmin | | | | Houston, TX 77099 |
| | | | | 324-1090 | Phone: 1-(505) | | | | Phone: 1-(281) 561-4991 |
| | UNIT | TON CBM U | HUNTING |] | Unit: | | | CA No. | |
| _ | | | • | · · · · · · · · · · · · · · · · · · · | | , | | | WELL(S) |
| | WELL STATUS | WELL TYPE | LEASE TYPE | ENTITY NO | API NO | RNG | TWN | SEC | NAME |
| C | APD | GW | State | | 4301530566 | 080E | 160S | 32 | ST OF UT "KK" 32-145 |
| С | APD | GW | State | | 4301530560 | 080E | 170S | 02 | ST OF UT FO 02-189 |
| C | APD | GW | State | | 4301530549 | 080E | 170S | 03 | ST OF UT JJ 03-160 |
| С | APD | GW | State | | 4301530554 | 080E | 170S | 04 | ST OF UT BB 04-158 |
| C | APD | GW | State | | 4301530555 | 080E | 170S | 04 | ST OF UT BB 04-159 |
| C | NEW | GW | State | | 4301530576 | 080E | 170S | 07 | ST OF UT AA 07-147 |
| C | NEW | GW | State | | 4301530577 | 080E | 170S | 08 | ST OF UT BB 08-148 |
| C | NEW | GW | Fee | | 4301530505 | 080E | 170S | 14 | BURNSIDE 14-132 |
| TC | APD | GW | State | | 4301530528 | 080E | 170S | 14 | ST OF UT 14-170 |
| С | APD | GW | State | | 4301530502 | 080E | 170S | 15 | ST OF UT GG 15-128 |
| С | APD | GW | State | | 4301530561 | 080E | 170S | 15 | ST OF UT GG 15-184 |
| C | NEW | GW | State | | 4301530571 | 080E | 170S | 17 | ST OF UT "AA" 17-156 |
| C | NEW | GW | State | 1 | 4301530568 | 080E | 170S | 18 | ST OF UT "AA" 18-153 |
| C | NEW | GW | State | | 4301530570 | 080E | 170S | 18 | ST OF UT "AA" 18-154 |
| C | NEW | GW | State | | 4301530572 | 080E | 170S | 18 | ST OF UT "AA" 18-149 |
| C | NEW | GW | State | | 4301530578 | 080E | 170S | 18 | ST OF UT AA 18-150 |
| С | NEW | GW | State | | 4301530573 | 080E | 170S | 20 | ST OF UT "MM" 20-192 |
| С | NEW | GW | State | | 4301530574 | 080E | 170S | 20 | ST OF UT "MM" 20-193 |
| C | NEW | GW | State | | 4301530575 | 080E | 170S | 20 | ST OF UT MM 20-194 |
| | APD | GW | State | 1 | 4301530393 | 090E | 170S | 06 | ST OF UT EE 06-138 |

OPERATOR CHANGES DOCUMENTATION

| Enter | date | after | each | listed | item | is | comp | lete | èd |
|-------|------|-------|------|--------|------|----|------|------|----|
|-------|------|-------|------|--------|------|----|------|------|----|

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on 9/28/2004

2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on:

9/28/2004

3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 7/19/2004

4. Is the new operator registered in the State of Utah: YES Business Number: 5655506-0143

5. If **NO**, the operator was contacted contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: to follow

6b. Inspections of LA PA state/fee well sites complete on: being worked

| 7. Federal and Indian Lease Wells: The BLM and | d or the BIA has approved the merger, name change, |
|--|---|
| or operator change for all wells listed on Federal or Indian | nn leases on: BLM not yet BIA n/a |
| 8. Federal and Indian Units: | |
| The BLM or BIA has approved the successor of unit op- | perator for wells listed on: n/a |
| 9. Federal and Indian Communization Agreem | |
| The BLM or BIA has approved the operator for all well | lls listed within a CA on: n/a |
| Underground Injection Control ("UIC") To Inject, for the enhanced/secondary recovery unit/project for the enhanced for | The Division has approved UIC Form 5, Transfer of Authority to for the water disposal well(s) listed on: 9/28/2004 |
| DATA ENTRY: | |
| 1. Changes entered in the Oil and Gas Database on: | 9/30/2004 |
| 2. Changes have been entered on the Monthly Operator Ch | hange Spread Sheet on: 9/30/2004 |
| 3. Bond information entered in RBDMS on: | (4.5 9/30/2004 |
| 4. Fee/State wells attached to bond in RBDMS on: | 9/30/2004 |
| 5. Injection Projects to new operator in RBDMS on: | 9/30/2004 |
| 6. Receipt of Acceptance of Drilling Procedures for APD/No | lew on: 9/28/2004 |
| FEDERAL WELL(S) BOND VERIFICATION: | |
| 1. Federal well(s) covered by Bond Number: | 579173 |
| INDIAN WELL(S) BOND VERIFICATION: | attended and an application |
| 1. Indian well(s) covered by Bond Number: | 2 may 2 m / 4 m / 2 m |
| FEE & STATE WELL(S) BOND VERIFICATION | |
| 1. (R649-3-1) The NEW operator of any fee well(s) listed co | covered by Bond Number 104312762 |
| 2. The FORMER operator has requested a release of liability | |
| The Division sent response by letter on: | <u> </u> |
| LEASE INTEREST OWNER NOTIFICATION | |
| (R649-2-10) The FORMER operator of the fee wells has be of their responsibility to notify all interest owners of this continued. | |
| COMMENTS: | |
| - | |
| | |
| | · · |

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL. GAS AND MINING

| 511101011 01 012, 0.101112 1111111 | | | | | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48221 | | |
|---|--|--------------------------------|---------------------------------|----------|--|--|--|
| SUNDRY | 6. IF IN | NDIAN, ALLOTTEE OR TRIBE NAMÉ: | | | | | |
| Do not use this form for proposals to drill ne drill horizontal late | | T or CA AGREEMENT NAME: | | | | | |
| 1. TYPE OF WELL OIL WELL | GAS WELL. 🗸 OTHER _ | | | | LL NAME and NUMBER: ATE, OF UTAH GG 15-184 | | |
| 2. NAME OF OPERATOR: XTO ENERGY INC. | | | | • | NUMBER: 1530561 | | |
| 3. ADDRESS OF OPERATOR: 2700 FARMINGTON AVE. BICITY | FARMINGTON STATE NM ZIP | | PHONE NUMBER: (505) 324-1090 | | ELD AND POOL, OR WILDCAT; ZZARD BENCH | | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1575' F | SL X 2041' FEL | | | COUNT | ry: EMERY | | |
| QTR/QTR, SECTION, TOWNSHIP, RANG | se, meridian: NWSE 15 17S 8 | E S | | ŞTATE | UTAH | | |
| | OPRIATE BOXES TO INDICAT | | | RT, O | R OTHER DATA | | |
| TYPE OF SUBMISSION | | | PE OF ACTION | | | | |
| NOTICE OF INTENT (Submit in Duplicate) | ACIDIZE ALTER CASING | DEEPEN FRACTURE | TDEAT | 片 | REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL | | |
| Approximate date work will start: | CASING REPAIR | NEW CONST | | | TEMPORARILY ABANDON | | |
| r pp om out and work will out the | CHANGE TO PREVIOUS PLANS | OPERATOR | | | TUBING REPAIR | | |
| | CHANGE TUBING | PLUG AND A | | | VENT OR FLARE | | |
| SUBSEQUENT REPORT | CHANGE WELL NAME | PLUG BACK | | 님 | WATER DISPOSAL | | |
| (Submit Original Form Only) | CHANGE WELL STATUS | = | N (START/RESUME) | | WATER SHUT-OFF | | |
| Date of work completion: | COMMINGLE PRODUCING FORMATIONS | = | ON OF WELL SITE | | OTHER: | | |
| | CONVERT WELL TYPE | = | TE - DIFFERENT FORMATION | ب | <u></u> | | |
| 12. DESCRIBE PROPOSED OR COI | MPLETED OPERATIONS. Clearly show all p | ertinent details inc | luding dates, depths, volume | es, etc. | | | |
| XTO Would like to change | the name of the above well to th State of Utah 17 | - | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| · | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | • | | | | | | |
| NAME (PLEAȘE PRINT) Kyla Vaugh | nan | TITLE | Regulatory Comp | liance | Tech | | |
| SIGNATURE Kyla | Vaughan | DATE | 11/12/2004 | | | | |

(This space for State use only)

RECEIVED NOV 1 5 2004

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

| Name of Company: | XTO ENERGY | INC | |
|-------------------------|---------------|---------|-------|
| Well Name: | ST OF UT 17-8 | -15-33 | |
| Api No: 43-015-305 | 61 Lease | е Туре: | STATE |
| Section 15 Township | 17S Range 08F | County | EMERY |
| Drilling Contractor | LEON ROSS | RIG# | 14 |
| SPUDDED: Date | 12/01/2004 | | |
| Time | 8:00 AM | | |
| How | DRY | | |
| Drilling will commen | ce: | | |
| Denorted by | DICK OMAN | | |
| Reported by Telephone # | | | |
| Date 12/01/2004 | Signed | CHD | |

010

DIVISION OF OIL, GAS AND MINING

Zip 87401

| ATE OF UTAH | |
|----------------------|--|
| OF NATURAL RESOURCES | |
| | |

| ENTITY | ACT | ION | FO | РΜ |
|--------|-----|-----|----|----|
| | | | | |

Operator:

XTO ENERGY INC

Operator Account Number: N 2615

Address:

2700 FARMINGTON AVE, STE K-1

city FARMINGTON

state NM

Phone Number: _(505) 566-7925

| APINUMBER | A NEW YORK WEST | Name | * QQ | . Sec | Twp" | /Rng教 | County |
|-------------|--------------------------|----------------------|------|---------|-------|-------|------------------------------|
| 4301530561 | STATE OF UTAH 17 | -8-15-33 | NWSE | 15 | 17S | 8E | EMERY |
| Action Code | Current Entity Number | New Entity Number | S | pud Da | ite | | y Assignment fective Date |
| Α | 99999 | 14436 | 1 | 2/3/200 |)4 | lá | 19/04 |
| Comments: | FRSD | | C | ONF | FIDEN | ITIAL | • |

....

| APINUmber | 3 (4) 7 (7) 3 | Name | QQ Sec Twp | ranges County; |
|-------------|----------------|----------------------|------------|-------------------------------------|
| Action Code | Current Entity | New Entity Number | Spud Date | Entity Assignment Effective Date |
| comments: | | | | |

Well 3

| Action Code | Current Entity Number | New Entity Number | Spud Date | Entity/Assignment Effective Date |
|-------------------------------|--------------------------|----------------------|-----------|-------------------------------------|
| · '>/s · `` ' / / / / / / / / | , realiper | in radiioe | | , Ellective Date |

RECEIVED

ACTION CODES:

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E " Other (Explain in 'comments' section)

(5/2000)

Good Eye!! file fixed -Thanks

MELISSA M OSBORNE

DEC 0 8 2004

😘 & MINING Signature

REG COMPLIANCE TECH Title

12/8/2004

Dete

TOTAL P.02

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

RECEIVED

DEC 1 4 2004

FORM 9

3-6-24, operator shall subject montaly reports on well

| 011 | DIVISION OF OIL, GAS AND MINING | 5. LEASE DESIGNATION AND SERIAL NUMBER: 3. ML-48221 |
|---|--|---|
| SUNDR | PIONICES AND REPORTS ON WELLS | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | | 7. UNIT OF CA AGREEMENT NAME: |
| Do not use this form for proposals to crill | new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposets. | · |
| TYPE OF WELL OIL WELL | GAS WELL OTHER | 8. WELL NAME and NUMBER: State of Utah 17-8-15 #33 |
| NAME OF OPERATOR: | | 9. API NUMBER: |
| XTO ENERGY INC. | OOM IDENTIFIE | 4301530561 |
| ADDRESS OF OPERATOR: | FARMINGTON STATE NM 7/5 87401 (505) 324-1090 | 10. FIELD AND POOL, OR WILDCAT: Undesignated |
| 2700 FARMINGTON AVE, BI _{C!} | FARMINGTON STATE NM ZIP 87401 (505) 324-1090 | Ondosignatod |
| FOOTAGES AT SURFACE: 1575' | FSL x 2041' FEL | COUNTY: EMERY |
| | | |
| QTR/QTR, SECTION, TOWNSHIP, RA | NGE, MERIDIAN: NWSE 15 17S 8E S | STATE: UTAH |
| CHECK VDD | ROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO | RT OR OTHER DATA |
| TYPE OF SUBMISSION | TYPE OF ACTION | IN SILVING |
| | ACIDIZE DEEPEN | REPERFORATE CURRENT FORMATION |
| NOTICE OF INTENT (Submit in Duplicate) | ALTER CASING FRACTURE TREAT | SIDETRACK TO REPAIR WELL |
| Approximate date work will start: | CASING REPAIR NEW CONSTRUCTION | TEMPORARILY ABANDON |
| | CHANGE TO PREVIOUS PLANS OPERATOR CHANGE | TUBING REPAIR |
| | CHANGE TUBING PLUG AND ABANDON | VENT OR FLARE |
| SUBSEQUENT REPORT | CHANGE WELL NAME PLUG BACK | WATER DISPOSAL |
| (Submit Original Form Only) | CHANGE WELL STATUS PRODUCTION (START/RESUME) | WATER SHUT-OFF |
| Date of work completion: | COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE | OTHER: |
| | CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION | |
| 20' of conductor. | ./~Y S∈N .i.e: | I TO OPERATOR |
| | The second of th | |
| NAME (PLEASE PRINT) Kyla Vau | gḥan TITLE Regulatory Com | pliance Tech |
| SIGNATURE Lyla | aughan DATE 12/10/2004 | |
| This space for State use only) | APPROVED BY THE STATE OF UTAH DIVISION OF | |

(5/2000)

| 7 | | EN | | NE | ДД | |
|---|---|----|-----|----|------|------|
| | - | | ~ I | | FORM | 19 |

| _012 | STATE OF UTAH DEPARTMENT OF NATURAL RESOU DIVISION OF OIL, GAS AND MI | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
|--|--|---|--|
| SUNDRY | NOTICES AND REPORT | S ON WELLS | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| Do not use this form for proposals to drill n drill horizontal is | ew wells, significantly deepen existing wells below culterals. Use APPLICATION FOR PERMIT TO DRILL | rrent bottom-hole depth, reenter plugged wells, or to form for such proposals. | 7. UNIT OF CA AGREEMENT NAME: |
| 1. TYPE OF WELL OIL WELL | GAS WELL OTHER_ | COMEIDENTIAL | 8. WELL NAME and NUMBER: State of Utah 17-8-15 #33 |
| 2. NAME OF OPERATOR: XTO ENERGY INC. | | OUNTULINITIE | 9. API NUMBER: 4301530561 |
| 3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bidg K | Y Farmington STATE NM 215 | ,87401 PHONE NUMBER: (505) 324-1090 | 10. FIELD AND POOL, OR WILDCAT: Undesignated |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1575 | FSL X 2041' FEU | | COUNTY: EMERY |
| QTR/QTR, SECTION, TOWNSHIP, RAN | GE, MERIDIAN: NWSE 18 178 4 | | STATE: UTAH |
| 11. CHECK APP | ROPRIATE BOXES TO INDICA | TE NATURE OF NOTICE, REP | ORT, OR OTHER DATA |
| TYPE OF SUBMISSION | | TYPE OF ACTION | |
| NOTICE OF INTENT (Silbmit in Duplicate) | ACIDIZE ALTER CASING | DEEPEN FRACTURE TREAT | REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL |
| Approximate date work will start: | CASING REPAIR CHANGE TO PREVIOUS PLANS | NEW CONSTRUCTION OPERATOR CHANGE | TEMPORARILY ABANDON TUBING REPAIR |
| | CHANGE TUBING | PLUG AND ABANDON | VENT OR FLARE |
| SUBSEQUENT REPORT (Submit Original Form Only) | CHANGE WELL NAME | PLUG BACK | WATER DISPOSAL |
| Date of work completion: | CHANGE WELL STATUS | PRODUCTION (START/RESUME) | WATER SHUT-OFF |
| Date of work completion. | COMMINGLE PRODUCING FORMATIONS | RECLAMATION OF WELL SITE | OTHER: |
| | CONVERT WELL TYPE | RECOMPLETE - DIFFERENT FORMATION | |
| 12. DESCRIBE PROPOSED OR CO | OMPLETED OPERATIONS. Clearly show all | pertinent details including dates, depths, volu | mes, etc. |
| Operations have been sus | spended until April 2005 on the a | bove mentioned well. See attac | thed Monthly Drilling Report. |
| | | | |
| | | | |
| | | | |

| NAME (PLEASE PRINT) | Kyla Vaughan | ^ | TITLE | Regulatory (| Compliance T | ech . | |
|---------------------|--------------|------|-------|--------------|--------------|-------|-------------|
| 12 | \sim 17 | shar | DATE | 1/10/2005 | | | |
| | | | | | | | |

(This space for State use only)

RECEIVED

JAN 1 4 2005

CONFIDENTIAL

Farmington Monthly Report

STATE OF UTAH

Well # 17-8-15-33

FERRON

Objective: Drill & Complete

AFE:

402280 1st Rept: 06/13/2002

8/1/04 XTO Energy Inc acquired ownership.

DWC: \$0

CWC: \$0

DMC: \$0

CMC: \$0

Rig:

Leon Ross Drlg

12/2/04 Leon Ross Drlg set 44' conductor pipe. SD due to weather.

DWC: \$0

CWC: \$0

DMC: \$0

CMC: \$0

Rig:

Leon Ross Drlg

12/3/04 Drld 17-1/2" hole to 150' & set 13-3/8" conductor csg @ 42' fr/GL. Cmt csg &

let set for 12 hrs. Operations supspended until April 2005.

RECEIVED JAN 1 4 2005

CTATE OF UTAU

013

1. TYPE OF WELL

2. NAME OF OPERATOR: XTO ENERGY INC.

4. LOCATION OF WELL

3. ADDRESS OF OPERATOR:

2700 Farmington Ave. Bldg $k_{\rm cirr}$

| | DEPARTMENT OF NATURAL RESOURCES |
|-------|---------------------------------|
| | DIVISION OF OIL, GAS AND MINING |
| SUNDR | Y NOTICES AND REPORTS ON WELLS |

OTHER

STATE NM ZIP 87401

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged w drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

GAS WELL 🔽

Farmington

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 15 17S 8E

OIL WELL

FOOTAGES AT SURFACE: 1575' FSL x 2041' FEL

| | The second secon |
|---------------------------------|--|
| | FORM 9 |
| | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48221 |
| _S | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| , reenter plugged wells, or to | 7. UNIT or CA AGREEMENT NAME: |
| | 8. WELL NAME and NUMBER: |
| | State of Utah 17-8-15 #33 |
| a d d d d | 9. API NUMBER: 4301530561 |
| PHONE NUMBER: (505) 324-1090 | 10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH |
| | COUNTY: Emery |
| | STATE: UTAH |
| OF NOTICE, REPO | RT, OR OTHER DATA |
| | |

| 11. | CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | | | | | | |
|--------------|---|--|--------------------------------|--|----------------------------------|----------|-------------------------------|--|--|
| | TYPE OF SUBMISSION | | TYPE OF ACTION | | | | | | |
| | | | ACIDIZE | | DEEPEN | | REPERFORATE CURRENT FORMATION | | |
| Ш | NOTICE OF INTENT (Submit in Duplicate) | | ALTER CASING | | FRACTURE TREAT | | SIDETRACK TO REPAIR WELL | | |
| | Approximate date work will start: | | CASING REPAIR | | NEW CONSTRUCTION | √ | TEMPORARILY ABANDON | | |
| | | | CHANGE TO PREVIOUS PLANS | | OPERATOR CHANGE | | TUBING REPAIR | | |
| | - | | CHANGE TUBING | | PLUG AND ABANDON | | VENT OR FLARE | | |
| \checkmark | SUBSEQUENT REPORT | | CHANGE WELL NAME | | PLUG BACK | | WATER DISPOSAL | | |
| | (Submit Original Form Only) | | CHANGE WELL STATUS | | PRODUCTION (START/RESUME) | | WATER SHUT-OFF | | |
| | Date of work completion: | | COMMINGLE PRODUCING FORMATIONS | | RECLAMATION OF WELL SITE | | OTHER: | | |
| | | | CONVERT WELL TYPE | | RECOMPLETE - DIFFERENT FORMATION | | | | |
| - | | | | | | -4- | | | |

S

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There was no drilling activity on the above listed well during the month of January 2005.

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FEB 0 / 2005

DIV. OF OIL. GAS & MINING

| NAME (PLEASE PRINT) Kyla Vaughan | TITLE | Regulatory Compliance Tech |
|----------------------------------|-------|----------------------------|
| SIGNATURE Kyla Vaughan | DATE | 2/1/2005 |
| | | |

(This space for State use only)

FORM 9

STATE OF UTAH

| DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING 5. LEASE DESIGNATION AND SERIAL NUMBER: | | | | | | | |
|--|--|--|--|--|--|--|--|
| 0 1 4 DIVISION OF OIL, GAS AND MINING | ML-48221 | | | | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: | | | | | | |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 7. UNIT or CA AGREEMENT NAME: | | | | | | |
| 1. TYPE OF WELL OIL WELL GAS WELL OTHER | 8. WELL NAME and NUMBER: State of Utah 17-8-15 #33 | | | | | | |
| 2. NAME OF OPERATOR: XTO ENERGY INC. | 9. API NUMBER: 4301530561 | | | | | | |
| 3. ADDRESS OF OPERATOR: PHONE NUMBER 2700 Farmington Ave. Bldg k CITY Farmington STATE NM ZIP 87401 (505) 324- | | | | | | | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1575' FSL x 2041' FEL | соинту: Еттегу | | | | | | |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 15 17S 8E S | STATE: UTAH | | | | | | |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE | , REPORT, OR OTHER DATA | | | | | | |
| TYPE OF SUBMISSION TYPE OF ACTION | ON | | | | | | |
| NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: CASING REPAIR CHANGE TO PREVIOUS PLANS DEEPEN FRACTURE TREAT NEW CONSTRUCTION OPERATOR CHANGE | REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR | | | | | | |
| SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: CHANGE WELL NAME CHANGE WELL STATUS PRODUCTION (START/RESUM COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITU CONVERT WELL TYPE RECOMPLETE - DIFFERENT F | OTHER: | | | | | | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, de There was no drilling activity on the above listed well during the month of February | | | | | | | |
| | | | | | | | |
| NAME (PLEASE PRINT) Kyla Vaughan TITLE Regulato | ory Compliance Tech | | | | | | |

(This space for State use only)

RECEIVED MAR 0 8 2005

DATE 3/2/2005

STATE OF UTAH

| 0 1 6 | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48221 | | | |
|---|--|--|--|--|
| SUNDRY | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: | | | |
| Do not use this form for proposals to drill r drill horizontal l | 7. UNIT or CA AGREEMENT NAME: | | | |
| 1. TYPE OF WELL OIL WELL | | | 8. WELL NAME and NUMBER: State of Utah 17-8-15-33 | |
| 2. NAME OF OPERATOR: XTO ENERGY INC. | | CUNITUENTIAL | 9. API NUMBER: 4301530561 | |
| 3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg k | _Y Farmington STATE NM | PHONE NUMBER: (505) 324-1090 | 10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1575' | | | COUNTY: Emery | |
| QTR/QTR, SECTION, TOWNSHIP, RAN | IGE, MERIDIAN: NWSE 15 17S | 8E S | STATE: UTAH | |
| 11. CHECK APP | ROPRIATE BOXES TO INDIC | CATE NATURE OF NOTICE, REPO | RT, OR OTHER DATA | |
| TYPE OF SUBMISSION | | TYPE OF ACTION | | |
| ☐ NOTICE OF INTENT | ACIDIZE | DEEPEN | REPERFORATE CURRENT FORMATION | |
| (Submit in Duplicate) | ALTER CASING | FRACTURE TREAT | SIDETRACK TO REPAIR WELL | |
| Approximate date work will start: | CASING REPAIR | NEW CONSTRUCTION | ✓ TEMPORARILY ABANDON | |
| | CHANGE TO PREVIOUS PLANS | OPERATOR CHANGE | TUBING REPAIR | |
| _ | CHANGE TUBING | PLUG AND ABANDON | VENT OR FLARE | |
| SUBSEQUENT REPORT (Submit Original Form Only) | CHANGE WELL NAME | PLUG BACK | WATER DISPOSAL | |
| Date of work completion: | CHANGE WELL STATUS | PRODUCTION (START/RESUME) | WATER SHUT-OFF | |
| pare of work completion. | COMMINGLE PRODUCING FORMATION | ONS RECLAMATION OF WELL SITE | OTHER: | |
| | CONVERT WELL TYPE | RECOMPLETE - DIFFERENT FORMATION | 414 | |
| | vity on the above listed well du | all pertinent details including dates, depths, volum | | |
| NAME (PLEASE PRINT) Kyla Vau | ghan | πιτιε Regulatory Com | pliance Tech | |

RECEIVED APR 1 1 2005

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

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| SUNDRY NOTICES AND REPORTS ON WELLS TO THE PROPERTY OF THE WASH, AND THE WASH AND AND THE WASH | 5 | DIVISION OF OIL, GAS | AND MINING | J * LE | ASE DESIGNATION AND BERIAL NUMBER ML — 48321 |
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| NAME OF OFFICATION. TO ENERGY INC. ADDRESS OF OFFICATION. ADDRESS OFFICATIO | TIPE OF WELL | · · · · · · · · · · · · · · · · · · · | | TAITIAI A.W | |
| ADDRESS OF OPERATOR: CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION ADDRESS OF ACTION ATTER LOSSING ADDRESS OF ACTION ADDRESS OF ACTION | NAME OF OPERATOR: | | | 14 14 11 1 | |
| TOP FORMINGEN AVE. BIRG IN CITY Farmington ATAIN NM CONTROL (306) 324-1090 BUZZARD BENCH COUNTY: EMERY CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION NOTICE OF RITENT COUNTY: COUNTY OF PREVIOUS PLANS APPROPRIATE ACADOM CHANGE TUBING CHANGE TUBING CHANGE WELL STATIS COUNTY: TREPORT CHANGE WELL STATIS CHANGE WELL STATIS COUNTY: TREPORT CHANGE WELL STATIS CHANGE WELL STATIS COUNTY: TWEN PROPOSED OR COMPLETED OPERATIONS. Clearly show all parthent details including calors, depths, volumes, sc. TO Energy Inc. changed from previously approved casing size of 5-1/2", 17#, NSO, LT&C casing to 5-1/2", 15.5#, J-55, ST8 asing for this new drill. XTO Energy Inc. reached driller's TD of 2,500'KB @ 3:15 p.m., 04/24/04. THE PLEASE PRINT HOLLY C. PERKINS THE PLEASE PRINT HOLLY C. PERKINS THE PLEASE PRINT HOLLY C. PERKINS THE RELIGIOUS COUNTY WELL STATIS DATE APPROVED BY THE STATE OF LITEM DIVISION OF ATTER REGuliatory Compliance Tech 4/25/2005 | | | | | |
| LICATION OF WELL COUNTY: EMERY GTROTR BESTON, TOWNSHIP, RAMSE MENIOWAY NWSE 15 17S 08E CHACK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION NOTICE OF RITENT CHACK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION NOTICE OF RITENT CHACK TO REPAR WELL ASPOSITIONE SEE NOTICE OF REPORT CHACK TO REPAR WELL ASPOSITIONE SEE NOTICE OF REPORT CHACK TO REPAR WELL ASPOSITIONE SEE NOTICE CHACK TO REPAR WELL ASPOSITIONE SEE NOTICE CHACK TO REPAR WELL CHACK THE STATUS COMMINISTER PROPOSED OR COMPLETED OPERATIONS. Cham's show all perthant deals including claims, depth, volumes. see CHACK THE STATUS COMMINISTER PROPOSED OR COMPLETED OPERATIONS. Cham's show all perthant deals including claims, depth, volumes. see COMPLETE OPERATION. THE STATE DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Cham's show all perthant deals including claims, depth, volumes. see COMPLETE OPERATION. THE STATE DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Cham's show all perthant deals including claims, depth, volumes. see COMPLETED OPERATIONS. Cham's show all perthant deals including claims, depth, volumes. see COMPLETED OPERATIONS. The PROPOSED OR COMPLETED OPERATIONS. THE STATE DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Cham's show all perthant deals including claims, depth, volumes. see COMPLETED OPERATION. THE STATE OF LITTAH DIVISION OF | ADDRESS OF OPERATOR: | Eii | PHONE | | |
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| CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION NOTICE OF INTENT CARRIE TRACESSING ACDIZE DIBIDERY REPERPOANTE CURRENT FORMATION Approximate data work will district OARRIV REPART GUIDETRACK TO REPARK WELL Approximate data work will district OARRIV REPARK WELL 17/2/2005 CHANGE TO PRENOUS PLANS PRUD AND ABANDON VISIT OR FLARE SUBSEQUENT REPORT, CHANGE WELL STATUS PRUD AND ABANDON VISIT OR FLARE GUARRIC CORRESPONT CHANGE WELL STATUS PRUD AND ABANDON VISIT OR FLARE COMMINGUE PRODUCTION FORMATIONS RECLAMATION OF WELL STATUS OTHER: DESCRIBE PROPOSED OR COMMELTED OPERATIONS. Clearly show all perthant details including dates, depths, volumes, etc. TO Energy Inc. changed from previously approved casting size of 5-1/2", 17#, N80, LT&C casting to 5-1/2", 15.5#, J-55, ST8 EDILABLE PRINT HOLLING. PERKINS TITLE COLLING TO PERKINS TITLE REQUILITORY Compiliance Tech TITLE REQUISITORY Compiliance Tech ATURE PROVED BY THE STATE OF LITTAH DIVISION OF | | · · · | | COUN | TY: EMERY |
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| COMMINE OF DEPARTS COMMINE OF WELL STATUS COMMINE OF WELL ST | | ACIDIZE | | ACTION | |
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| SUBSCULENT REPORT GRAMI CHIGHAI PURIO (197) Date of work, completed. CHANGE WELL STATUS | 11212000 | 1_= | | | |
| Describes Print and any Completes: Commingle Production (START/RESUME) WATER BHUT-OFF | SUBSEQUENT REPORT | | | | |
| COMMINDLE PRODUCING FORMATIONS RECLAMATION OF WELL BITE OTHER: CONVERT WILL TYPE RECOMPLETE DIPPERENT FORMATION DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Cleanly show all perlinent details including dates, depths, volumes, sic. TO Energy Inc. changed from previously approved casing size of 5-1/2", 17#, N80, LT&C casing to 5-1/2", 15.5#, J-55, ST8 asing for this new drill. XTO Energy Inc. reached driller's TD of 2,500" KB @ 3:15 p.m., 04/24/04. PEOPLEASE PRINTY TO OPERATOR CONSTRUCTION OPERATOR TITLE Regulatory Compliance Tech APPROVED BY THE STATE OF LITTLE DIVISION OF | (SUBMIT Origina) Form Only) | != | | | |
| DESCRISE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. TO Energy Inc. changed from previously approved casting size of 5-1/2", 17#, N80, LT&C casting to 5-1/2", 15.5#, J-55, ST8 asing for this new drill. XTO Energy Inc. reached driller's TD of 2,500" KB @ 3:15 p.m., 04/24/04. TO Energy Inc. reached driller's TD of 2,500" KB @ 3:15 p.m., 04/24/04. TITLE Regulatory Compliance Tech ATURE LIGHT AND DIVISION OF | | I I AUMURE METT DIVING | PRODUCTION (START/ | KESUMB) | WATER SHUT-OFF |
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| Regulatory Compliance Tech NATURE DATE 4/25/2005 APPROVED BY THE STATE OF UTAH DIVISION OF | Date of work completion: DESCRIBE PROPOSED OR C | CONVERT WELL TYPE OMPLETED OPERATIONS. Clearly: of from previously approved | RECOMPLETE - DIFFER Phow all partinent details including date Casing Size of 5-1/2" 17# | ENT FORMATION 95, depths, volumes, etc. NSC 1 T&C capino | •• E-1/2" 1E 5# L5E CT8 |
| Regulatory Compliance Tech ATURE DATE 4/25/2005 APPROVED BY THE STATE OF UTAH DIVISION OF | Deta of work completion: DESCRIBE PROPOSED OR C | CONVERT WELL TYPE OMPLETED OPERATIONS. Clearly: of from previously approved | RECOMPLETE - DIFFER Phow all partinent details including date Casing Size of 5-1/2" 17# | ENT FORMATION 95, depths, volumes, etc. NSC 1 T&C capino | •• E-1/2" 1E 5# L5E CT8 |
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| OF LITAH DIVISION OF | Describe PROPOSED OR CO. TO Energy Inc. changed asing for this new drill. ME (PLEASE PRINT) HOLLY/C. NATURE PROPOSED OR CO. Peece for State use only) | OMPLETED OPERATIONS. Clearly of from previously approved KTO Energy Inc. reached d | RECOMPLETE - DIPFER Phow all partinent details including date casing size of 5-1/2", 17#, riller's TD of 2,500' KB @ 3 | es, depths, volumes, etc. N80, LT&C casing 1:15 p.m., 04/24/04. 1:25 p.m., 04/24/04. 1:25 p.m., 04/24/04. | to 5-1/2", 15.5#, J-55, ST8 |
| | Describe PROPOSED OR COTO Energy Inc. change asing for this new drill. Yes (PLEASE PRINT) HOLINY/Contract Contract Contr | OMPLETED OPERATIONS. Clearly of from previously approved KTO Energy Inc. reached d | RECOMPLETE - DIPFER Phow all partinent details including date casing size of 5-1/2", 17#, riller's TD of 2,500' KB @ 3 | es, depths, volumes, etc. N80, LT&C casing 1:15 p.m., 04/24/04. 1:25 p.m., 04/24/04. 1:25 p.m., 04/24/04. | to 5-1/2", 15.5#, J-55, ST8 |
| | DESCRIBE PROPOSED OR CO. TO Energy Inc. changed asing for this new drill. ME (PLEASE PRINT) HOLAY/CO. NATURE APPROV | OMPLETED OPERATIONS. Clearly of from previously approved KTO Energy Inc. reached d | RECOMPLETE - DIPFER Phow all partinent details including date casing size of 5-1/2", 17#, riller's TD of 2,500' KB @ 3 | es, depths, volumes, etc. N80, LT&C casing 1:15 p.m., 04/24/04. 1:25 p.m., 04/24/04. 1:25 p.m., 04/24/04. | to 5-1/2", 15.5#, J-55, ST8 |

. OF OIL, GAS & MINING

APR 2 5 2005

Well name:

04-05 XTO Utah 17-8-15#33

Operator:

XTO

String type:

Production

Location:

Emery County

Project ID:

43-015-30561

Design parameters:

Collapse

Mud weight:

10.000 ppg

Design is based on evacuated pipe.

Minimum design factors: Collapse:

Design factor

1.125

Environment:

H2S considered? Surface temperature:

No 65 °F 100 °F

Bottom hole temperature: Temperature gradient:

1.40 °F/100ft

Minimum section length:

250 ft

Burst:

Design factor

1.00

Cement top:

Surface

Burst

Max anticipated surface

pressure:

0 psi

Internal gradient: Calculated BHP

0.519 psi/ft 1,299 psi

No backup mud specified.

Tension:

8 Round STC: 8 Round LTC:

Buttress: Premium:

Body yield:

1.60 (J) 1.50 (J) 1.50 (B)

1.80 (J) 1.80 (J)

Tension is based on air weight. 2,122 ft Neutral point:

Non-directional string.

| Run Seq | Segment Length (ft) | Size (In) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Est. Cost |
|------------|---------------------------|-------------------------------|-------------------------------|------------------------|----------------------------|----------------------------|---------------------------|-------------------------------|-----------------------------|
| 1 | 2500 | 5.5 | 15.50 | J - 55 | ST&C | 2500 | 2500 | 4.825 | 10584 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
| 1 | 1299 | 4040 | 3.111 | 1299 | "4810 | 3.70 | 39 | 202 | 5.21 J |

Prepared

Dustin K. Doucet

Utah Div. of Oil & Mining

Date: April 25,2005 Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension. Collapse is based on a vertical depth of 2500 ft, a mud weight of 10 ppg. The casing is considered to be evacuated for collapse purposes. Burst strength is not adjusted for tension.



2700 Farmington Ave, K#1 FMM 87401 Phones (505)324-1090 Faxa (505)554-6700

FAX COVER SHEET

Date: 4-25-05

RE: CC:

Number of pages including cover sheet:

Message:

Phone:

Fax: 801-359-3940

Phone: (505) 324-1090 Fax: (505) 564-6700

RECEIVED APR 2 5 2005

DIV. OF OIL, GAS & MINING

FORM 9

UTAH

1. TYPE OF WELL

STATE OF UTAH

| 017 | DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
|--------------------------------------|---|--|---|
| | SUNDRY NOTICES AND REPORTS ON WE | LLS | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| Do not use this form f | for proposals to drill new wells, significantly deepen existing wells below current bottom-hole drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such pro | depth, reenter plugged wells, or to posals. | 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL | OIL WELL GAS WELL OTHER | NEIDENTIAL | 8. WELL NAME and NUMBER: STATE OF UTAH 17-8-15 #33 |
| 2. NAME OF OPERAT | | MUDEMINE | 9. API NUMBER: 4301530561 |
| 3. ADDRESS OF OPE 2700 Farmingtor | erator: n Ave. Bldg k _{Ctty} Farmington _{STATE} NM _{ZIP} 87401 | PHONE NUMBER: (505) 324-1090 | 10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH |
| 4. LOCATION OF WE | ELL . | | |
| FOOTAGES AT SU | IRFACE: 1575' FSL & 2041'FEL | | COUNTY: EMERY |
| QTR/QTR, SECTIO | on, township, range, meridian: NWSE 15 17S 08E | | STATE: |

| 11. | CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | | | | | | | |
|----------|---|---|--------------------------------|--|----------------------------------|--|-------------------------------|--|--|--|
| | TYPE OF SUBMISSION | | | | TYPE OF ACTION | | | | | |
| 7 | NOTICE OF INTENT | | ACIDIZE | | DEEPEN | | REPERFORATE CURRENT FORMATION | | | |
| | (Submit in Duplicate) | Z | ALTER CASING | | FRACTURE TREAT | | SIDETRACK TO REPAIR WELL | | | |
| | Approximate date work will start: | | CASING REPAIR | | NEW CONSTRUCTION | | TEMPORARILY ABANDON | | | |
| | 1/2/2005 | | CHANGE TO PREVIOUS PLANS | | OPERATOR CHANGE | | TUBING REPAIR | | | |
| | VI 18081 - 1077 - 1 | | CHANGE TUBING | | PLUG AND ABANDON | | VENT OR FLARE . | | | |
| | SUBSEQUENT REPORT (Submit Original Form Only) | | CHANGE WELL NAME | | PLUG BACK | | WATER DISPOSAL | | | |
| | Date of work completion: | | CHANGE WELL STATUS | | PRODUCTION (START/RESUME) | | WATER SHUT-OFF | | | |
| | Date of work completion. | | COMMINGLE PRODUCING FORMATIONS | | RECLAMATION OF WELL SITE | | OTHER: | | | |
| | ************************************* | | CONVERT WELL TYPE | | RECOMPLETE - DIFFERENT FORMATION | | | | | |

XTO Energy Inc. changed from previously approved casing size of 5-1/2", 17#, N80, LT&C casing to 5-1/2", 15.5#, J-55, ST&C casing for this new drill. XTO Energy Inc. reached driller's TD of 2,500' KB @ 3:15 p.m., 04/24/04.

| , | | | | |
|---|-----------------------|-------|----------------------------|--|
| NAME (PLEASE PRINT) HOLKY | C. PERKINS) | TITLE | Regulatory Compliance Tech | |
| SIGNATURE AUCTION | y Clerkins | DATE | 4/25/2005 | |
| This space for State use only) | Fox Copy PAPPIONED DK | ю. | RECEIVED | |

APR 2 9 2005

^{12.} DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

FORM 9

STATE OF UTAH

| 01 | 8 | DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS AND MIN | | | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48221 |
|--|---|---|---|---|--|
| | SUNDRY | Y NOTICES AND REPORTS | ON WEL | LS | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| Do not a | | new wells, significantly deepen existing wells below currelaterals. Use APPLICATION FOR PERMIT TO DRILL to | | | 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE | OF WELL OIL WELL | GAS WELL OTHER_ | CONFI | DENTIAL | 8. WELL NAME and NUMBER: State of Utah 17-8-15-33 |
| | OF OPERATOR: Energy Inc. | | COM | | 9. API NUMBER: 4301530561 |
| 3. ADDR | ESS OF OPERATOR: | C | 07404 | PHONE NUMBER: | 10. FIELD AND POOL, OR WILDCAT: |
| | armington Ave K #1 CIT | Farmington STATE NM ZIP | 87401 | (505) 324-1090 | Ferron Sandstone / Coal |
| FOOT | AGES AT SURFACE: 1,575 | 'FSL x 2,041' FEL | | | COUNTY: Emery |
| QTR/0 | OTR, SECTION, TOWNSHIP, RAN | NGE, MERIDIAN: NWSE 15 17S 08 | 8E S | | STATE: UTAH |
| 11. | CHECK APP | ROPRIATE BOXES TO INDICAT | E NATURE | OF NOTICE, REPO | RT, OR OTHER DATA |
| TY | PE OF SUBMISSION | | T\ | PE OF ACTION | |
| _ N | OTICE OF INTENT | ACIDIZE | DEEPEN | | REPERFORATE CURRENT FORMATION |
| | (Submit in Duplicate) | L ALTER CASING | FRACTURE | TREAT | SIDETRACK TO REPAIR WELL |
| Ар | proximate date work will start; | CASING REPAIR | NEW CONS | | TEMPORARILY ABANDON |
| | | CHANGE TO PREVIOUS PLANS | OPERATOR | CHANGE | TUBING REPAIR |
| 31 | | CHANGE TUBING | PLUG AND | ABANDON | VENT OR FLARE |
| Ž] sı | JBSEQUENT REPORT (Submit Original Form Only) | CHANGE WELL NAME | PLUG BACK | | WATER DISPOSAL |
| Da | te of work completion: | CHANGE WELL STATUS | PRODUCTIO | ON (START/RESUME) | WATER SHUT-OFF |
| | , | COMMINGLE PRODUCING FORMATIONS | RECLAMATI | ON OF WELL SITE | OTHER: Drilling |
| - | | CONVERT WELL TYPE | RECOMPLE | TE - DIFFERENT FORMATION | |
| 04/19 04/20 04/22 04/22 04/24 04/24 | 9/05: MIRU Stewart 9/05: Spudded 12-1/ 1/05: TIH w/8-5/8", 2 1/05: Tested BOPE. 1/05: Drld fr/867' to 2 1/05: Drld fr/2,182' to 1/05: Fin logging. RD | /4" hole. Drld to 316'. 24#, J-55, STC csg to 315.19'. Cmi Drld fr/316' to 867'. 2,182' 2,500' (TD). Circ. TOH. RU logge D loggers. TIH w/5-1/2" 15.5#, J-58 cele & 10 PPS Gilsonite followed b | t'd surf csg v ers & std log: 5, STC csg ti | v/220 sx Cl "A" cmt v ging. o 2,446.41'. Cmt'd pi | v/2% CaCl2 & 1/4 PPS Flocele. rod csg w/150 sx CBM Light |
| | | | | | RECEIVED |
| | | | | | MAY 0 2 2005 |
| NAME (F | LEASE PRINT) Kelly K. S | ;mall | TITL | Drilling Assistant | O'V. OF OIL, GAS & MIRING |
| SIGNATI | 100 H 10011 H XX | MUII | DATI | 4/26/2005 | |
| PIGIANI | ~~ | 11011 | DATE | | |

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019

STATE OF UTAH **DEPARTMENT OF NATURAL RESOURCES** DIVISION OF OIL, GAS AND MINING

RECEIVED FORM 6

ENTITY ACTION FORM

| | | | TANO & MINING |
|------------------------|--|---|---|
| XTO ENERGY INC. | | Operator Account Number: | N 2615 |
| 2700 Farmington Ave, K | #1 | | |
| city Farmington | | | |
| state NM | _{zip} 87401 | Phone Number: | (505) 324-1090 |
| | 2700 Farmington Ave, Kacity Farmington | XTO ENERGY INC. 2700 Farmington Ave, K #1 city Farmington | XTO ENERGY INC. 2700 Farmington Ave, K #1 city Farmington |

Well 1

| API Number | Well | Name | oo. | Sec | Twp | Rng | County |
|-------------|--------------------------|----------------------|------|---------|-----|-----|----------------------------------|
| 4301530561 | State of Utah 17-8-15 | 5-33 | NWSE | 15 | 17S | 08E | Emery |
| Action Code | Current Entity Number | New Entity Number | | pud Dal | | | lity Assignment ffective Date |
| Α | · , , , , | 14436 | 4 | /20/200 | 5 | | _4/ 20/2005 — |

Comments: KRSD

XTO Energy Inc set conductor csg in December of 2004 & received approval (12/20/04) to suspend operations until April 2005. XTO commenced operations & spudded 12-1/4 hole on 04/20/05.

Duplicate from 12/8/04

K

| Well 2 API Number | | II Name | QQ | Sež | Twp | Rng | Assume the second of the secon |
|----------------------|--------------------------|----------------------|-----------|-----------|-----|-----|--|
| Action Code | Current Entity Number | New Entity Number | | Spud Date | | ĖŊ | lity Assignment Effective Date |
| Comments: | | | | | | | |

Well 3

| | 1. | | | | |
|-------------|--------------------------|----------------------|------|------|----------------------------------|
| Action Code | Current Entity Number | New Entity Number | Spud | Date | Entity Assignment Effective Date |
| | | | | | Elective Pate |

ACTION CODES:

- A Establish new entity for new well (single well only)
- **B** Add new well to existing entity (group or unit well)
- Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E Other (Explain in 'comments' section)

| M5. | Kelly | K. Smal |
|-----|-------|---------|
|-----|-------|---------|

Name (Please Print)

| - | |
|----------|-----------|
| Drilling | Assistant |

4/26/2005

Title

Date

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

| 02 | 0 | DIVISION OF OIL, GAS AND | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48221 | | | | |
|---|--|---|---|--|--|--|--|
| | SUNDR | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A | | | | | |
| Do | not use this form for proposals to drill drill horizontal | 7. UNIT OF CA AGREEMENT NAME: Huntington (shallow) CBM | | | | | |
| 1. T | YPE OF WELL OIL WELL | 8. WELL NAME and NUMBER: State of Utah 17-8-15-33 | | | | | |
| 2. No | AME OF OPERATOR: | | | 9. API NUMBER: | | | |
| | O Energy, Inc. | | Carlot Maria | 4301530561 | | | |
| | DDRESS OF OPERATOR: 0 Houston Street | TX Fort Worth | PHONE NUMBER: (817) 885-2275 | 10. FIELD AND POOL, OR WILDCAT: Buzzard Bench | | | |
| | OCATION OF WELL | TY TOR VOICE STATE | ZIP 7 0 102 (0 1.7) 0 0 0 22.1 0 | | | | |
| | OOTAGES AT SURFACE: 1,575 | 5' FSL 2,041' FEL | | COUNTY: Emery | | | |
| O. | TRIQTR, SECTION, TOWNSHIP, RA | NNGE, MERIDIAN: NWSE 15 17S | 8E S | STATE: UTAH | | | |
| 11. | CHECK APP | PROPRIATE BOXES TO INDIC | CATE NATURE OF NOTICE, REI | PORT, OR OTHER DATA | | | |
| | TYPE OF SUBMISSION | | TYPE OF ACTION | | | | |
| | NOTICE OF INTENT | ACIDIZE | DEEPEN | REPERFORATE CURRENT FORMATION | | | |
| | (Submit in Duplicate) | ALTER CASING | FRACTURE TREAT | SIDETRACK TO REPAIR WELL | | | |
| | Approximate date work will start: | CASING REPAIR | NEW CONSTRUCTION | TEMPORARILY ABANDON | | | |
| | | CHANGE TO PREVIOUS PLANS | OPERATOR CHANGE | TUBING REPAIR | | | |
| | | CHANGE TUBING | PLUG AND ABANDON | VENT OR FLARE | | | |
| | SUBSEQUENT REPORT | CHANGE WELL NAME | PLUG BACK | WATER DISPOSAL | | | |
| | (Submit Original Form Only) | CHANGE WELL STATUS | PRODUCTION (START/RESUME) | WATER SHUT-OFF | | | |
| | Date of work completion: | COMMINGLE PRODUCING FORMATIO | ONS RECLAMATION OF WELL SITE | OTHER: Utility Corridor | | | |
| | | CONVERT WELL TYPE | RECOMPLETE - DIFFERENT FORMATI | Re-route | | | |
| 12. | DESCRIBE PROPOSED OR | COMPLETED OPERATIONS. Clearly show | all pertinent details including dates, depths, vo | olumes, etc. | | | |
| tra re: | versing cross-country | as shown on the attached map | | m following the proposed road to r with the exception of the route will n the future and submitted directly to | | | |
| Accepted by the Utah Division of Oil, Gas and Mining Date: 55-10-09 | | | | | | | |
| | CAO. | 2 | | ORIGINAL | | | |
| NAM | IE (PLEASE PRINT) Don Han | nilton | TITLE Agent for XTC | Energy, Inc. | | | |

(This space for State use only)

Hamilton

(5/2000)

(See Instructions on Reverse Side)

5/3/2005

RECEIVED MAY 0 9 2005



FORM 9

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

| SUNDRY NOTICES AND REPORTS ON WELLS On not use this firm for proposable to did now wells, supplicatingly delayer seating wells below outside the form for proposable to did not wells. Supplication of the form for proposable to did not wells. Supplication of the form for proposable to did not wells. Supplication of the form for proposable to th | | I | DIVI | ISION OF OIL, GAS AND MI | NIN | G | | | ASE DESIGNATION AND SERIAL NUMBER: |
|--|----------|-----------------------------------|----------|---|----------|---------------------------------|--|----------|------------------------------------|
| Do not use that for the proposate of the proposate of the property of the proposate states and before course polesconduction of the proposate | | SUNDRY | 'NO | OTICES AND REPORTS | s o | N WEL | LS | 6. (F) | NDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. NAME OF CREATOR NAM | | | ew wei | ils, significantly deepen existing wells below cur Use APPLICATION FOR PERMIT TO DRILL I | rrent bo | ittom-hole der r such propos | oth, reenter plugged wells, or to | 7. UN | T OF CA AGREEMENT NAME: |
| ADDRESS OPERATOR 2700 Farmington Ave. Bidg is or., Farmington 31ADRESS OPERATOR 2700 Farmington Ave. Bidg is or., Farmington 4 LOATION OF WELL COUNTY: EMERY OTROTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 15. 17S. 08E S. OTROTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 15. 17S. 08E S. OTROTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 15. 17S. 08E S. OTROTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 15. 17S. 08E S. OTROTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 15. 17S. 08E S. OTROTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 15. 17S. 08E S. OTROTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 15. 17S. 08E S. OTROTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 15. 17S. 08E S. OTROTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 15. 17S. 08E S. OTROTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 15. 17S. 08E S. OTROTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 15. 17S. 08E S. OTROTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 15. 17S. 08E S. OTROTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 15. 17S. 08E S. OTROTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 15. 17S. 08E S. OTROTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 15. 17S. 08E S. OTROTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 15. 17S. 08E S. OTROTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 15. 17S. 08E S. OTROTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 15. 17S. 08E S. OTROTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 15. 17S. 08E S. OTROTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 15. 17S. 08E S. OTROTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 15. 17S. 08E S. OTROTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 15. 17S. 08E S. OTROTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 15. 17S. 08E S. OTROTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 15. 17S. 08E S. OTROTR, SECTION, TOWNSHIP, RANGE MERIDIAN: NWSE 15. 17S. 08E S. OTROTR, SECTION, TOWNSHIP, RANGE MERIDIAN: NWSE 15. 17S. 08E S. OTROTR, SECTION, TOWNSHIP, RANGE MERIDIAN: NWSE 15. 17S. 08E S. OTROTR, SECTION, TOWNSHIP, RANGE MERIDIAN: NWSE 15. 17S. 08E S. OTROTR, SECTION, TOWNSHIP, RANGE MERIDIAN: N | 1. T | YPE OF WELL OIL WELL | | GAS WELL 🗹 OTHER _ | \neg | TIME | THENTIAL | | |
| A PORTUGE OF INTERIOR AND BIDG No. 1,575° FSL x 2,041° FELL FOOTAGES AT SURFACE: 1,575° FSL x 2,041° FELL FOOTAGES AT SURFACE: 1,575° FSL x 2,041° FELL FOOTAGES AT SURFACE: 1,575° FSL x 2,041° FELL TOTROTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 15 178 08E S STATE UTAH 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION NOTICE OF INTERT SUBMISSION Approximate date work will state: ORANGE TO PREVOUS PLANS ORANGE PORTUGE OF INTERT CHARGE WILL STATUS ORANGE FOOTAGE CHARGE PRODUCTION (STATT/RESUME) Date of work complecion: ORANGE TO PREVOUS PROMITIONS RECLAMATION OF WELL STATUS COMMISSION PREPORT ORANGE WELL STATUS RECCOMPLETE: OPFERENT FORMATION ORANGE WELL STATUS COMMISSION PREPORT OCHARGE WELL STATUS COMMISSION PRODUCTION (STATT/RESUME) OTHER ADDIT 2005 drilling COMMISSION PRODUCTION (STATT/RESUME) OTHER ADDIT 2005 drilling ACTIVITY PROCUPLED OF COMMISSION TITLE Drilling Assistant Drilling Assistant Drilling Assistant | | | | | _ | /\/\\ | - | | |
| A LOCATION OF WELL FOOTAGES AT SUPPLICE 1,575 FSL x 2,041 FEL OTROTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 15 178 08E S STATE UTAH 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF ACTION NOTICE OF INTENT Globin in Displacine) Approximate data work wis start: Approximate data work wis start: OHANGE TUBING PRACTURE TREAT SUBTRACTOR CHANGE PRACTURE TREAT SUBTRACTOR TO REPAIR WELL APPROXIMATION OF PRACTOR PRACTURE TREAT SUBMINION TEMPORABLY ABANDON VENT OR FLARE UTAH 1. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION REPERFORATE CURRENT FORMATION APPROXIMATE START. APPROXIMATE START WELL APPROXIMATE START WELL APPROXIMATE START WELL PRODUCTION (START/RESUME) COMMINICE PRODUCTION (START/RE | 3. A | DDRESS OF OPERATOR: | | | | | | 10. FI | ELD AND POOL, OR WILDCAT: |
| POOTAGES AT SURFACE 1,575 FSL x 2,041 FEL OTROTRIS SECTION, TOWNSHIP, RANGE, MERIDIANE NWSE 15 175 08E S STATE UTAH 11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION APPOSITION NOTICE OF INTENT (Schemi in Dupkcing) Approximate data work will start: Approximate data work will start: CASING REPAIR CHANGE TUBING CHANGE TUBING CHANGE TUBING CHANGE WELL STATUS PRODUCTION STARTRESUME) CHANGE WELL STATUS PRODUCTION STARTRESUME) COMMINGE PRODUCTION FORMATIONS 12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. See attached report for April 2005 drig activity. WO completion. Drilling Assistant TITLE Drilling Assistant Drilling Assistant Drilling Assistant | | | , Far | mington STATE NIM ZIP | 8/4 | ŲΊ | (505) 324-1090 | -= | RRON SAND |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE | | | FSL | x 2,041' FEL | | | | COUN | TY: EMERY |
| TYPE OF SUBMISSION ACIDIZE | Q | TR/QTR, SECTION, TOWNSHIP, RAN | GE, MI | ERIDIAN: NWSE 15 178 0 |)8E | .S | | STATE | |
| NOTICE OF INTENT (submit in Duplicate) Approximate date work will stant: Approximate date work will stant: Casing Repair Casing | 11. | CHECK APP | ₹OP | RIATE BOXES TO INDICAT | EN | ATURE | OF NOTICE, REPO | RT, C | R OTHER DATA |
| NOTICE OF INTENT (Submit in Duplicate) Approximate date work will star: CASING REPAIR CHANGE TO PREVIOUS PLANS CHANGE TUBING CHANGE TUBING CHANGE TUBING CHANGE TUBING CHANGE WELL NAME CHANGE TUBING CHANGE WELL NAME CHANGE WELL STATUS PRODUCTION (START/RESUME) COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION 12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. See attached report for April 2005 drig activity. WO completion. PECCEIVED MAY 3 1 2005 DIV. OF OIL, GAS & MINING NAME (PLEASE PRINT) Kelly K. Small TITLE Drilling Assistant TITLE Drilling Assistant | | TYPE OF SUBMISSION | | | | T | YPE OF ACTION | | |
| Approximate date work will start: CASING REPAIR | | NOTICE OF INTENT | | ACIDIZE | | DEEPEN | | | REPERFORATE CURRENT FORMATION |
| SUBSEQUENT REPORT [Submit Original Form Only] Date of work completion: CHANGE WELL NAME PLUG BACK WATER DISPOSAL CHANGE WELL STATUS PRODUCTION (STATT/RESUME) WATER SHUT-OFF COMMINCILE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER April 2005 drilling activity DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. See attached report for April 2005 drlg activity. WO completion. DESCRIBE PROPOSED OR COMPLETED OPERATIONS TITLE Drilling Assistant | | | | ALTER CASING | | FRACTURE | TREAT | | SIDETRACK TO REPAIR WELL |
| SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: CHANGE WELL STATUS | | Approximate date work will start: | 빋 | | | NEW CONS | STRUCTION | | TEMPORARILY ABANDON |
| SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER DISPOSAL WATER SHUT-OFF OTHER: April 2005 drilling activity 2 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. See attached report for April 2005 drig activity. WO completion. PECEIVED MAY 3 1 2005 DIV. OF OIL, GAS & MINING NAME (PLEASE PRINT) Kelly K. Small TITLE Drilling Assistant TITLE Drilling Assistant Drilling Assistant CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER DISPOSAL WA | | | 띧 | | Ш | OPERATOR | RICHANGE | | TUBING REPAIR |
| CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER: April 2005 drilling activity 12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. See attached report for April 2005 drig activity. WO completion. PECEIVED MAY 3 1 2005 DIV. OF OIL, GAS & MINING NAME (PLEASE PRINT) Kelly K. Small TITLE Drilling Assistant Completion Change with the production of the | | | | | | | | | VENT OR FLARE |
| Date of work completion: CommingLe Producing Formations Reclamation of Well site Convert Well Type Recomplete - Different Formation Convert Well Type Convert Well | V | | 빋 | | Ш | | | Ш | WATER DISPOSAL |
| DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. See attached report for April 2005 drig activity. WO completion. PECEIVED MAY 3 1 2005 DIV. OF OIL, GAS & MINING NAME (PLEASE PRINT) Kelly K. Small TITLE Drilling Assistant | | Date of work completion: | 맫 | | Ц | PRODUCTI | ON (START/RESUME) | | |
| DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. See attached report for April 2005 drig activity. WO completion. PECEIVED MAY 3 1 2005 DIV. OF OIL, GAS & MINING NAME (PLEASE PRINT) Kelly K. Small TITLE Drilling Assistant | | | H | | 님 | | | L | |
| See attached report for April 2005 drig activity. WO completion. PECEIVED MAY 3 1 2005 DIV. OF OIL, GAS & MINING NAME (PLEASE PRINT) Kelly K. Small TITLE Drilling Assistant | | | <u> </u> | | <u> </u> | | | | |
| MAY 3 1 2005 DIV. OF OIL, GAS & MINING NAME (PLEASE PRINT) Kelly K. Small TITLE Drilling Assistant | Se | e attached report for Ap | ril 2 | | | | | | |
| DIV. OF OIL, GAS & MINING NAME (PLEASE PRINT) Kelly K. Small TITLE Drilling Assistant | | | | | | | | F | ECEIVED |
| NAME (PLEASE PRINT) Kelly K. Small TITLE Drilling Assistant | | | | | | | | • | MAY 3 1 2005 |
| 1,11,16 han 11 | | | | | | | | DIV. O | F OIL, GAS & MINING |
| 1,11,16 han 11 | NAM | E (PLEASE PRINT) Kelly K. S | nall | | | тіті | _ Drilling Assistant | | |
| | | A. Minkly | | | | | 2/2/1/ | | |

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Farmington Monthly Report

STATE OF UTAH Well # 17-8-15-33 **FERRON** Objective: Drill & Complete CUNFIDENTIAL Leon Ross Drlg Rig: 402280 AFE: 1st Rept: 06/13/2002 12/2/04 Leon Ross Drlg set 44' conductor pipe. SD due to weather. **DWC:** \$0 **CWC:** \$0 **DMC:** \$0 CMC: \$0 Leon Ross Drlg Rig: 12/3/04 Drld 17-1/2" hole to 150' & set 13-3/8" conductor csg @ 42' fr/GL. Cmt csg & let set for 12 hrs. Operations supspended until April 2005. **DWC:** \$8,600 **CWC:** \$8,600 **DMC:** \$0 **CMC:** \$0 4/17/05 Neilson Construction of Hunnington, UT cleaned & graveled access road, touched up location & pulled air pack onto location. SDFN. **DWC:** \$9,500 CWC: \$18,100 **DMC: \$0 CMC:** \$0 Stewart Bros #51 Rig: 4/19/05 4/16/05 - 4/19/05: Moved Mobile Air & Stewart Bros. rig #51 to loc. CWC: \$39,638 **DMC:** \$0 **DWC:** \$21.538 CMC: \$0 Rig: Stewart Bros #51 4/20/05 MIRU Stewart Bros. rig #51. **DWC:** \$15,498 **CWC:** \$55,136 **DMC:** \$0 **CMC:** \$0 Rig: Stewart Bros #51 4/21/05 Circ @ 316' (316'/24 hrs). Air Bit #1, 12-1/4", HTC, F25D5, SN M221813, op, in @ surf (316'/16-1/2 hrs), WOB 19K, RPM 72, PP 200 psig. RU 2-1/2, drlg 16-1/2 hrs, trip 1 hr, rig serv 3 hrs, C&C 1 hr. Warmed up equip. Fin RU Stewart Bros. rig #51. Spudded 12-1/4 hole @ 8:30 a.m., 04/20/05. Drld to 316'. Circ. Short trip. Circ. **DWC:** \$13,800 **CWC:** \$68,936 **DMC:** \$0 **CMC:** \$0 Stewart Bros #51 Rig: 4/22/05 RU BOPE @ 316' (0'/24 hrs). Surv: 2 deg @ 316'. Air Bit #1, 12-1/4", HTC, F25D5, SN M221813, op, in @ surf, out @ 316' (316'/16-1/2 hrs), WOB 19K, RPM 72. Surv 1/4 hr, trip 1-3/4 hrs, rn csg/cmt 3-1/2 hrs, WOC 12-1/2 hrs, NU BOPE 3 hrs, WO cmt 3 hrs. TOH & LD DP. PU & TIH w/9 its 8-5/8", 24.0#, J-55, ST&C csg to 315.19', IFV @ 281.13'. MIRU Halliburton. Cmt'd csg w/220 sx Cl "A" regular cmt w/2% CaCl2 & 1/4 PPS Flocele (mixed

@ 15.6 ppg, 1.20 cuft/sx). Disp w/19 BFW. Bmpd plg @ 2:29 p.m., 04/21/05 w/109 psig (0 psig over late pmp press). Float held OK. Circ cmt to surf. RDMO Halliburton. WOC. Dug &

DWC: \$30,124 **CWC:** \$99,060

built cellar. NU BOPE.

DMC: \$0

CMC: \$0

CONFIDENTIAL

Casing Location: Surface

DV Depth: 0.00 **Marker 1 Depth:** 0.00

FC Depth: 0.00 Marker 2 Depth: 0.00

| | | | | Top | Btm | |
|-----|-------------|-----------------------------------|------|--------------|--------------|---------------|
| Qty | <u>Type</u> | Description | Cond | Depth | <u>Depth</u> | <u>Length</u> |
| 1 | manual | 8-5/8" Texas Pattern Guide Shoe | New | 314.74 | 315.19 | 0.45' |
| 1 | Casing | 8-5/8", 24.0#, J-55, ST&C Shoe Jt | New | 281.13 | 314.74 | 33.61' |
| 1 | manual | 8-5/8" IFV | New | 281.13 | 281.13 | 0.00' |
| 9 | Casing | 8-5/8", 24.0#, J-55, ST&C Casing | New | 6.00 | 281.13 | 275.13' |
| 1 | manual | 8-5/8" Landing Jt | New | -4.00 | 6.00 | 10.00' |
| | | | | | Total | 319.19' |
| | | | | | Cut Off | 4.00' |
| | | | | L | anded @ | 315.19' |
| | | CTATE OF LITAL #47 0 45 00 | | | | |

Rig: Stewart Bros #51

4/23/05 Drlg @ 867' (551'/24 hrs). Surv: 2 deg @ 800'. Air, Bit #2, 7-7/8", HTC, XL30A, SN 5073587, op, in @ 316' (551'/13-3/4 hrs), WOB 21K, RPM 72, PP 200 psig. Drlg 13-3/4 hrs, surv 1/4 hr, trip 1-1/2 hrs, NU/tst BOPE 8-1/2 hrs. NU BOPE. TIH w/bit #2 to 265'. Tstd BOPE, kill ln, ck manifold & BH. DO cmt & FE fr/265' to 316'. Drlg ahead.

DWC: \$14,026 CWC: \$113,086 DMC: \$0 CMC

Rig: Stewart Bros #51

4/24/05 Drlg @ 2,182' (1,315'/24 hrs). Surv: 2 deg @ 1,332'. Air, Bit #2, 7-7/8", HTC, XL30A, SN 5073587, op, in @ 316' (1,866'/36-1/4 hrs), WOB 43K, RPM 72, PP 275 psig. Drlg 22-1/2 hrs, surv 1/2 hr, repr 1 hr. Drld to 2,137'. Mobil Air dwn f/reprs. Resumed drlg ahead.

DWC: \$12,180 CWC: \$125,266 DMC: \$0 CMC: \$0

Rig: Stewart Bros #51

4/25/05 Std logging @ 2,500' (driller's TD)(318'/24 hrs). Surv: 3 deg @ 2,500'. Air, Bit #2, 7-7/8", HTC, XL30A, SN 5073587, op, in @ 316', out @ 2,500' (2,184'/45-1/4 hrs), WOB 52K, RPM 72, PP 275 psig. Drlg 9 hrs, surv 1/4 hr, trip 9-3/4 hrs, C&C 1-1/2 hr, log 3-1/2 hrs. Reached driller's TD of 2,500' KB @ 3:15 p.m., 04/24/04. Circ f/short trip. Short trip. TOH. LD DP & DC's. WO loggers. MIRU Schlumberger WL. Std logging.

DWC: \$12,804 CWC: \$138,070 DMC: \$0 CMC: \$0

Rig: Stewart Bros #51

4/26/05 Released rig @ 2,500' (driller's TD)(0'/24 hrs). RD 3 hrs, rig serv 2 hrs, rn csg/cmt 9-3/4 hrs, WOC 4-1/4 hrs, ND BOPE 3 hrs, log 2 hrs. RIH w/Platform Express AIL/CNL/CAL/GR/TLD logs. RDMO Schlumberger WL. Wrkd on power tongs. PU & TIH w/85 jts 5-1/2" 15.5#, J-55, ST&C csg to 2,446.41'. FC @ 2,414'. MIRU Halliburton. Cmtd prod csg w/150 sx CBM Light cmt w/1/4 PPS Flocele & 10 PPS Gilsonite (mixed @ 10.5 ppg and 4.14 cuft/sx) followed by 115 sx Type V (five) cmt w/10% Cal-Seal, 1% CaCl2 & 1/4 PPS Flocele (mixed @ 14.2 ppg and 1.61 cuft/sx). Disp w/33 BFW. Bumped plug w/850 psig (400 psig over late pmp press). Float did not hold. Did not circ cmt to surf. Will run CBL to



determine TOC. RDMO Halliburton. WOC. ND BOPE. Set slips & cut csg. RDMO Stewart Brother's rig #51 @ 6:00 a.m., 04/26/05.

DWC: \$69,487

CWC: \$207,557

DMC: \$0

CMC: \$0

Production Casing Location:

> DV Depth: 0.00

FC Depth: 2,413.66 Marker 1 Depth: 0.00

Marker 2 Depth: 0.00

| | | | | Top | Btm | |
|------------|-------------|------------------------------------|------|--------------|----------|-----------|
| Qty | <u>Type</u> | Description | Cond | Depth | Depth | Length |
| 1 | Other | 5-1/2" Float Shoe, non-auto-fill | New | 2,445.51 | 2,446.41 | 0.90' |
| 1 | Casing | 5-1/2", 15.5#, J-55, LT&C Shoe Jt. | New | 2,414.26 | 2,445.51 | 31.25' |
| 1 | Other | 5-1/2" Float Collar, non-auto fill | New | 2,413.66 | 2,414.26 | 0.60' |
| 84 | Casing | 5-1/2", 15.5#, J-55, ST&C Casing | New | -3.00 | 2,416.66 | 2,416.66' |
| | | | | | Total | 2 449 411 |

- Cut Off 3.00'

Landed @ 2,446.41'

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

| CONFIDENTIAL | CU | NFI | NE | Section 1 | Markey Carry | |
|--------------|----|-----|----|-----------|--------------|--|
|--------------|----|-----|----|-----------|--------------|--|

5. LEASE DESIGNATION AND SERIAL NUMBER:

FORM 9

| | | , | | | | | ML- | 48221 |
|----------------|---|--|----------------------------|------------|----------------------------|---------------------------------|----------|---|
| | SUNDRY | NOTICES AN | REPORTS | ON | WELL | .s | 6. IF II | NDIAN, ALLOTTEE OR TRIBE NAME: |
| Dor | not use this form for proposals to drill n drill horizontal la | new wells, significantly deepen of aterals. Use APPLICATION FO | existing wells below curre | ent bottom | -hole depth h proposals | reenter plugged wells, or to | 7. UNI | T OF CA AGREEMENT NAME: |
| | PE OF WELL OIL WELL | | | | , , | | | L NAME and NUMBER: te of Utah 17-8-15-33 |
| | AME OF OPERATOR: | | | | ~ ~~ | | | NUMBER: |
| | O ENERGY INC. DDRESS OF OPERATOR: | | | | | WONE WINDER | | 1530561 |
| | i0 Farmington Ave. Bldg k _{CIT} | , Farmington | STATE NM ZIP 8 | 37401 | | PHONE NUMBER: (505) 324-1090 | | ELD AND POOL, OR WILDCAT: |
| | OCATION OF WELL | | STATE ZIP | | | (, | | · |
| FC | DOTAGES AT SURFACE: 1,575 | FSL x 2,041' FEL | | | | | COUN | ry: Emery |
| Q ⁻ | TR/QTR, SECTION, TOWNSHIP, RAN | IGE, MERIDIAN: NWSE | 15 17 S 8E | S | | | STATE | UTAH |
| 11. | CHECK APP | ROPRIATE BOXES | TO INDICATE | E NAT | URE C | F NOTICE, REPO | RT, O | R OTHER DATA |
| | TYPE OF SUBMISSION | | | | TY | PE OF ACTION | | |
| $\overline{}$ | NOTICE OF INTENT | ACIDIZE | | DE | EPEN | | | REPERFORATE CURRENT FORMATION |
| _ | (Submit in Duplicate) | ALTER CASING | | FR | RACTURE T | REAT | | SIDETRACK TO REPAIR WELL |
| | Approximate date work will start: | CASING REPAIR | | ☐ NE | EW CONSTI | RUCTION | | TEMPORARILY ABANDON |
| | | CHANGE TO PREVIO | US PLANS | OF | PERATOR C | HANGE | | TUBING REPAIR |
| | | CHANGE TUBING | | D PL | .UG AND AE | BANDON | | VENT OR FLARE |
| Z | SUBSEQUENT REPORT | CHANGE WELL NAM | E | PL | UG BACK | | | WATER DISPOSAL |
| | (Submit Original Form Only) | CHANGE WELL STAT | rus | ☐ PR | RODUCTION | (START/RESUME) | | WATER SHUT-OFF |
| | Date of work completion: | COMMINGLE PRODU | CING FORMATIONS | RE | ECLAMATIC | N OF WELL SITE | Z | OTHER: MAY 2005 DRILLING |
| | | CONVERT WELL TYP | PE | RE | COMPLET | E - DIFFERENT FORMATION | | ACTIVITY |
| | DESCRIBE PROPOSED OR CO | | c. Clearly show all pe | ertinent d | letails inclu | uding dates, depths, volume | es, etc. | |
| NAM | E (PLEASE PRINT) Kelly K. S | mall | | | TITLE | Drilling Assistant | | |
| | iature / 1/1/1////////////////////////////// | nall | | | DATE | 6/2/2005 | , | |
| | // | | | | | | | |

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JUN 0 6 2005

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

| 1 | DIVISION OF OIL, GAS AND MII | NING | | | SE DESIGNATION AND SERIAL NUMBER: |
|---|--|----------------------|--|---------------------------------------|--|
| SUNDRY | NOTICES AND REPORTS | ON WEL | LS | | DIAN, ALLOTTEE OR TRIBE NAME: |
| Do not use this form for proposals to drill me | ew wells, significantly deepen existing wells below curn terals. Use APPLICATION FOR PERMIT TO DRILL fo | rent bottom-hole dep | th, reenter plugged wells, or to | 7. UNIT | or CA AGREEMENT NAME: |
| 1. TYPE OF WELL OIL WELL | GAS WELL OTHER_ | | | | L NAME and NUMBER: TE OF UTAH 17-8-15 #33 |
| 2. NAME OF OPERATOR: | · · · · · · · · · · · · · · · · · · · | nati ini | ALTIM | | NUMBER: |
| XTO ENERGY INC. | | UIN IUL | IVIIAL | | 1530561 |
| ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg k_{CID} | Farmington STATE NM ZIP | 87401 | (505) 324-1090 | | LD AND POOL, OR WILDCAT: ZZARD BENCH |
| 4. LOCATION OF WELL | | | | · · · · · · · · · · · · · · · · · · · | |
| FOOTAGES AT SURFACE: 1575' I | FSL & 2041' FEL | | | COUNT | Y: EMERY |
| QTR/QTR, SECTION, TOWNSHIP, RANG | GE, MERIDIAN: NESW 15 2 178 0 | 8E | | STATE: | UTAH |
| 11. CHECK APPE | ROPRIATE BOXES TO INDICAT | E NATURE | OF NOTICE, REP | ORT, O | R OTHER DATA |
| TYPE OF SUBMISSION | | 1 | YPE OF ACTION | | |
| ✓ NOTICE OF INTENT | ACIDIZE | DEEPEN | | | REPERFORATE CURRENT FORMATION |
| (Submit in Duplicate) | ALTER CASING | FRACTURE | TREAT | ᆜ | SIDETRACK TO REPAIR WELL |
| Approximate date work will start: | CASING REPAIR | = | STRUCTION | | TEMPORARILY ABANDON |
| | CHANGE TO PREVIOUS PLANS | ☐ OPERATOR | | | TUBING REPAIR |
| C auparaumum praapa | CHANGE TUBING | PLUG AND | | | VENT OR FLARE |
| SUBSEQUENT REPORT (Submit Original Form Only) | CHANGE WELL NAME | PLUG BAC | | | WATER DISPOSAL |
| Date of work completion: | CHANGE WELL STATUS | | ON (START/RESUME) | | WATER SHUT-OFF |
| | COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE | | TION OF WELL SITE ETE - DIFFERENT FORMATION | , IZ J | OTHER: SURFACE COMMINGLE |
| | · . | | | | |
| | MPLETED OPERATIONS. Clearly show all p | | - | | |
| XTO Energy Inc. proposes | s to surface commingle the follow | ing two well | s into our Huntingto | n CDP: | |
| | ; Sec 15-T17S-R08E; 1575' FSL ; Sec 35-T16S-R7E; 2127' FNL 8 | | | | |
| Both of these wells have the Huntington System. | heir own wellhead allocation met | er. Both we | lls will have the sal | es point | or custody transfer at the |
| | | | | | |
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| 1 | | | | | |
| COCEA | - | | | | |
| <u>7-11-05</u> | | | | | |
| | enterioret : | | | | |
| a min a manan asasa merengan kerang kepadah sa | 1-m | | | | |
| NAME (PLEASE PRINT) | PERKINS /) / ' | | _ REGULATORY | СОМР | LIANCE TECH |
| SIGNATURE (//) | x (Takus | DA ¹ | - 6/23/2005 | | |
| SIGNATURE | 1 1000 100 | DA | | | |
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| | ED BYTHE STATE | | proval Ot Tra | | RECEIVED |
| | ah omsonof | Action Is | Necessary | | E Brown New Bern 1 W Spinson State |

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JUN 29 2005

DIV. OF OIL, GAS & MINING

FORM 9

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

5. LEASE DESIGNATION AND SERIAL NUMBER: DIVISION OF OIL, GAS AND MINING ML-48221 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 8. WELL NAME and NUMBER: 1. TYPE OF WELL GAS WELL 🗸 OIL WELL OTHER State of Utah 17-8-15-33 9. API NUMBER: 2. NAME OF OPERATOR: 4301530561 XTO ENERGY INC. 10. FIELD AND POOL, OR WILDCAT: 3. ADDRESS OF OPERATOR PHONE NUMBER STATE NM ZIP 87401 Ferron Coal 2700 Farmington Ave. Bldg k CITY (505) 324-1090 Farmington 4. LOCATION OF WELL COUNTY: Emery FOOTAGES AT SURFACE: 1,575' FSL x 2,041' FEL STATE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 15 UTAH CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. TYPE OF ACTION TYPE OF SUBMISSION REPERFORATE CURRENT FORMATION ACIDIZE NOTICE OF INTENT SIDETRACK TO REPAIR WELL FRACTURE TREAT (Submit in Duplicate) ALTER CASING Approximate date work will start: CASING REPAIR NEW CONSTRUCTION **TEMPORARILY ABANDON** TUBING REPAIR **OPERATOR CHANGE** CHANGE TO PREVIOUS PLANS VENT OR FLARE CHANGE TUBING PLUG AND ABANDON WATER DISPOSAL SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK (Submit Original Form Only) WATER SHUT-OFF PRODUCTION (START/RESUME) CHANGE WELL STATUS Date of work completion: отнея: June Monthly Report COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE RECOMPLETE - DIFFERENT FORMATION CONVERT WELL TYPE DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. See attached for June 2005 drilling activity. Regulatory Compliance Tech Kelly K. Small NAME (PLEASE PRINT mast

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SIGNATURE

RECEIVED JUL 1 2 2005

7/6/2005

DATE

Farmington Monthly Report

Well # 17-08-FERRON Emery, UT STATE OF UTAH 15-33

Objective: Drill & Complete

402280

1st Rept: 06/13/2002

6/28/05 Std clearing & bldg 1,000' of ROW. SDFN.

DWC: \$2,500

cwc: \$210,057

смс: \$0

6/29/05 Compl clearing & bldg ROW. MI equip to loc. SDFN.

DWC: \$700

cwc: \$210,757

DMC: \$0

DMC: \$0

6/30/05 Fused 800 of 8" SDR/11 poly gas line & 6" SDR/7 poly wtr line.

SDFN.

DWC: \$4,600

cwc: \$215,357 DMC: \$0

CMC: \$0

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

| DIVISION OF OIL, GAS AND | MINING | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48221 |
|--|---|--|
| SUNDRY NOTICES AND REPOR | RTS ON WELLS | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below drill horizontal laterals. Use APPLICATION FOR PERMIT TO DE | w current bottom-hole depth, reenter plugged wells, or to | 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL | R 14 14 17 17 17 17 17 18 1 | 8. WELL NAME and NUMBER: State of Utah 17-8-15-33 |
| 2. NAME OF OPERATOR: | | 9. APINUMBER: |
| XTO ENERGY INC. | 1 2 20 20 2 2 3 4 0 2 3 5 4 10 2 | 4301530561 |
| 3. ADDRESS OF OPERATOR: | PHONE NUMBER: | 10. FIELD AND POOL, OR WILDCAT: |
| 2700 Farmington Ave. Bldg k CHTY Farmington STATE NM | ZIP 87401 (505) 324-1090 | FERRON COAL |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,575' FSL x 2,041' FEL | 14. 人数 11. 12. 12. 13. 2 | COUNTY: Emery |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 15 T175 | S R8E S | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDIC | CATE NATURE OF NOTICE, REPO | ORT, OR OTHER DATA |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| ACIDIZE | DEEPEN | REPERFORATE CURRENT FORMATION |
| NOTICE OF INTENT (Submit in Duplicate) ALTER CASING | FRACTURE TREAT | SIDETRACK TO REPAIR WELL |
| Approximate date work will start: CASING REPAIR | NEW CONSTRUCTION | TEMPORARILY ABANDON |
| CHANGE TO PREVIOUS PLANS | OPERATOR CHANGE | TUBING REPAIR |
| | | VENT OR FLARE |
| CHANGE TUBING SUBSEQUENT REPORT CHANGE WELL NAME | PLUG AND ABANDON | |
| (Submit Original Form Only) | PLUG BACK | WATER CITY OFF |
| Date of work completion: | PRODUCTION (START/RESUME) | WATER SHUT-OFF |
| COMMINGLE PRODUCING FORMATIC | = | OTHER: July Monthly Drig Rpt |
| CONVERT WELL TYPE | RECOMPLETE - DIFFERENT FORMATION | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show | v all pertinent details including dates, depths, volum | nes, etc. |
| See attached for July, 2005 drilling activity. | | |
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| | | |
| | | |
| NAME (PLEASE PRINT) Kelly K. Small | τιτιε Regulatory Com | pliance Tech |
| Hagan H mar 10 | 8/4/2005 | |
| SIGNATURE AND MANAGEMENT AND MANAGEM | DATE 0/4/2005 | |

(This space for State use only)



Farmington Monthly Report

Well # 17-08-15-33 **FERRON** STATE OF UTAH Objective: Drill & Complete AFE: 402280 1st Rept: 06/13/2002 Fused 1,200' of 8" SDR/11 poly gas line & 6" SDR/7 poly wtr line. Trenched 1,000' of 8" 7/1/05 SDR/11 poly gas line & 6" SDR/7 poly wtr line. Padded & backfilled. SDFN. DWC: \$5,700 CWC: \$221,057 **DMC: \$0 CMC: \$0** STATE OF UTAH #17-08-15-33 = Trenched 1,000' of 8" SDR/11 poly gas line & 6" SDR/7 poly wtr line. Padded & backfilled 7/2/05 1,100'. SDFWE. **CMC: \$0 DWC: \$5,100** CWC: \$226,157 **DMC: \$0** STATE OF UTAH #17-08-15-33 == Exposed Questar sales lines. Inst casing across sales line for electrical inst. Trenched 1,100' for electrical line. Padded & backfilled 600'. SDFN. **DWC: \$3,100** CWC: \$229,257 **DMC: \$0 CMC: \$0** STATE OF UTAH #17-08-15-33 = Trenched 800' for electrical line. Inst 1,700' of electrical line. Padded & backfilled 1,800'. 7/7/05 SDFN. CWC: \$234,457 **DWC: \$5,200 DMC: \$0 CMC: \$0** = STATE OF UTAH #17-08-15-33 = Padded & backfilled 400'. Fused 150 of 8" SDR/11 poly gas line, 6" casing for electrical line 7/8/05 & 4" SDR/7 poly wtr line. SDFN. **DWC: \$2,700 CMC: \$0** CWC: \$237.157 **DMC: \$0** **** STATE OF UTAH #17-08-15-33 7/9/05 Spliced electrical cable. SDFWE **DWC: \$900 CWC: \$238,057 DMC: \$0 CMC: \$0** STATE OF UTAH #17-08-15-33 =

Rig: Computalog WL

7/12/05 7/5/05 to 7/11/05. Backfill reserve pit. MI 15 - 500 bbl frac tks. Inst 5K 5-1/2" frac vlv. MIRU Computalog, Run CBL fr/2,410' to surf. TOC @ 700'. RDMO Computalog. MIRU Big Red Hot Oil, Tstd csg to 4,000 psig for 30". Tstd OK. RDMO Big Red Hot Oil. Filled frac tks w/7,500 BFW (temp 72 deg to 75 deg). Lded annulus w/corrosion inhibitor, biocide & 50 BPW. 7/12/05 MIRU Computalog. RIH w/dmp bir & spot 10 gal 28% HCl @ 2,130. LD dmp blr. TIH w/4" HSC csg gun. Perf L/Ferron Coal w/3 JSPF fr/2,136' - 2,148' (36 holes) (23 gm. .46" dia, 120 deg phasing). All depths correlate w/Schlumberger CNL/GR log ran on 4/25/05. Fl @ 60' FS after perf. LD csg gun. RDMO Computalog.

CWC: \$282,557

DMC: SO = STATE OF UTAH \$17-08-15-33 : **CMC: \$0**

Rig: Halliburton

DWC: \$44,500

7/13/05

MIRU Halliburton frac equip. BD lower Ferron coal perfs @ 1,071 psig & 5.0 BPM. A. perfs fr/2,136' - 2,148' w/1,750 gal 15% HCl @ 10 BPM & 1,265 psig. Ppd 8,700 gal 20# linear gel wtr for step rate tst. ATP 2,895 psig @ 40 BPM. SD. ISIP 1,940 psig. Frac perfs fr/2,136' -

2,148' dwn 5-1/2 csg w/11,850 gal 20# linear gel, 24,700 gal 20# XL gel (delta 140), carrying 4,500# 30/70 sd. Flushed w/4,000 gals 20# XL gel. Max sd conc 1.5 ppg. ATP 3,750 psig. MTP 3,976 psig. ISIP 3,780 psig. 5" SIP 3,120 psig. 10" SIP 2,853 psig. 15" SIP 2,541 psig. RDMO Halliburton frac equip. Re-frac on Wed 7-13-05. Fused 250' of 6" SDR/7 poly line for electric lines x-ing canel. Trenched 200' for inst of 8" SDR/11 poly gas line & 6" SDR/7 poly wtr line. Trenched 200' for electrical lines. SDFN. 1,074 BLWTR.

DWC: \$99,600

CWC: \$382,157

DMC: \$0

CMC: \$0

Rig:

Halliburton

7/14/05 SICP 0 psig. MIRU Computalog. TIH w/4" HSC csg gun. Fl @ 120'. Perf L/Ferron Coal w/4 JSPF fr/2,136' - 2,148' (48 holes) (23 gm, .46" dia, 120 deg phasing). All depths correlate w/Schlumberger CNL/GR log ran on 4/25/05. LD csg gun. RDMO Computalog. MIRU Halliburton frac equip. BD lower Ferron coal perfs @ 1,050 psig & 5.5 BPM. A. perfs fr/2,136' - 2,148' w/750 gal 15% HCl @ 5.5 BPM & 1,050 psig. Frac perfs fr/2,136' - 2,148' dwn 5-1/2 csg w/128,400 gal 20# XL gel (delta 140), carrying 170,500# 20/40 sd & 41,000# 16/30 sd. Flushed w/1,512 gals 20# XL gel. Max sd conc 4.0 ppg. ATP 2,046 psig. MTP 4,397 psig. ISIP 3,833 psig. 5" SIP 2,206 psig. 10" SIP 1,634 psig. 15" SIP 1,388 psig. RDMO Halliburton frac equip. Crossed wtr utility line & canal w/8" SDR/11 poly gas line & 6" SDR/7 poly wtr line. Crossed canal w/electrical conduit. SDFN. 4,185 BLWTR.

***** STATE OF UTAH #17-08-15-33 ***

DWC: \$247,300

CWC: \$629,457

DMC: \$0

CMC: \$0

Rig: Halliburton

7/15/05 SIP 300 psig. MIRU Computalog. TIH w/5-1/2" GR. Tgd @ 1,856' FS. Jarred w/WL. Could not move pg. TOH w/WL. Hvy gel w/sd on GR. TIH w/ dmp blr. Dmp 10 gal XL break @ 1,856'. TOH w/WL. RU hot oiler. Heated 70 BFW to 150 deg. RU Halliburton and pmp 5 heated BFW. Could not break dwn pg. TIH w/dmp blr and 10 gal sandwedge break. TOH w/WL. Pmp 1 BFW @ 3,750 psig. Could not break dwn pg. RDMO Halliburton, Computalog & hot oiler. SD until rig available. Inst ground sleave for electrical lines. Cleaned out canal. Compl tie in just before canal w/8" SDR/11 poly gas line & 6" SDR/7 poly wtr line. MI pipe for CDP #1. SDFN. 4.191 BLWTR.

= STATE OF UTAH #17-08-15-33 ==

DWC: \$115,300

CWC: \$744,757

DMC: \$0

CMC: \$0

7/16/05 Cont trenching for inst of 8" SDR/11 poly gas line. Compl inst ground sleave for electrical lines. SDFWE. 4,191 BLWTR.

***** STATE OF UTAH \$17-08-15-33 =

STATE OF UTAH #17-08-15-33 =

DWC: \$2,500

CWC: \$747,257

DMC: \$0

CMC: \$0

Rig: Key Energy #906

7/19/05 SICP 0 psig. MIRU Key Energy Rig #906. ND frac vlv. NU BOP. PU & TIH w/4-1/2" bit, bit sub & 66 jts 2-7/8" 6.5#, J-55, EUE 8rd tbg. Tgd @ 2,105' FS (perfs fr/2,136' - 2,148'). RU pwr swivel. SWI. SDFN to rep pwr swivel. 4,191 BLWTR. Pull power cable thru casing under river canal. Terminated ground sleave. Fused 550' of 8" SDR/11 gas line & 350' of 6" SDR/7 wtr line. SDFN.

DWC: \$14,400

CWC: \$761,657

DMC: \$0

CMC: \$0

7/20/05 Inst 6" SDR/7 wtr line thru the Huntington CDP loc. Tied in 8" SDR/11 gas line & 350' of 6" SDR/7 wtr line @ canal. Padded & backfilled 700' of 6" SDR/7 wtr line. Repaired high voltage line to comprs. SDFN.

= STATE OF UTAH \$17-08-15-33

DWC: \$6,100

CWC: \$767,757

DMC: \$0

CMC: \$0

Rig:

****** STATE OF UTAH #17-08-15-33 ** Key Energy #906

7/21/05 SITP 0 psig, SICP 20 psig. PU & TIH 9 jts 2-7/8" tbg. Tgd @ 2,360' (54' fill). Ferron Coal perfs fr/2,136' - 2,148'. RU pwr swivel & est circ. CO fr/2,360' to 2,414' (PBTD). Circ 1-1/2 hr. Used 100 BFW to CO & circ. Rec resin coated sd. RD pwr swivel. TOH & LD 2 its tbg. Bit @ 2,354'. RU swb tls. BFL @ 200' FS. S. O BO, 50 BLW, 6 runs, 2 hrs, FFL 800' FS. SICP 0 psig. No solids w/fld smpls. RD swb tls. PU & TIH 2 its tbg. Tgd @ 2,414' (PBTD). LD 5 jts tbg. TOH 70 jts tbg, bit sub & bit. LD bit sub & bit. PU & TIH w/OPMA, 1 jt 2-7/8" tbg, Cavin desander, 2-7/8" x 4' tbg sub, 2-7/8" SN & 70 jts 2-7/8" tbg. ND BOP. NU WH. Ld tbg as follows: SN @ 2,254'. EOT @ 2,315'. Ferron Coal perfs fr/2,136' - 2,148'. PBTD @ 2,414', NU WH, SWI, SDFN, 4,111 BLWTR, Pigged 8" SDR/11 gas line. Padded & backfilled 500' of 8" SDR/11 gas line. Padded & backfilled 150' of electric cable. Cleaned up ROW. Terminated power @ fuse cabinet. SDFN.

DWC: \$10,822

CWC: \$778,579

DMC: \$0

STATE OF UTAH \$17-08-15-33

STATE OF UTAH #17-08-15-33 ==

CMC: \$0

Rig:

Key Energy #906

7/22/05 SITP 0 psig, SICP 0 psig, RIH w/XTOs 2.347" tbg broach to SN, LD tbg broach. PU & loaded 2-1/2" x 1-3/4" x 16' RHBC (DV) pmp (XTO #063) w/" x 1' stnr nip. TIH w/pmp, 3 -7/8" x 4' stabilizers, 12 - 7/8" Norris Grade "D" rods w/5 molded guides per rod, 76 - 3/4" Norris Grade "D" rods w/4 molded guides per rod, 3 -3/4" rod subs (2', 4' & 6') & 1-1/4" x 26' PR w/14' lnr. Seated pmp. PT tbg to 500 psig w/5 BFW. Tstd OK. Rlsd press. LS pmp w/rig to 500 psig. GPA. RIsd press. SWI. RDMO Key Energy #906, 4,116 BLWTR. Tied in main 8" SDR/11 poly gas line to Huntington gathering system. Std exposing 10" SDR/7 poly wtr line. Std bldg air eliminators for the 6" SDR/7 poly wtr line. SDFN.

DWC: \$10,300

CWC: \$788,879

DMC: \$0

CMC: \$0

Rig:

Kev Energy #906

7/23/05 Cont exposing 10" SDR/7 poly wtr line. Cont bldg air eliminators for the 6" SDR/7 poly wtr

line. SDFN.

DWC: \$1,400

CWC: \$790,279

DMC: \$0

CMC: \$0

Forest Gas:

0 MCFPD

Prev Gas:

= STATE OF UTAH #17-08-15-33

O MCFPD

7/26/05 Install New Autopilot E.F.M. SN# A05EJ081 SolarPanel Battery and Box, Water Meter, M.D.S. Radio, and radio kit. Allen Bradley Elec Pump Panel. Control Transformer, Fuses, Lighting Arrestors, Moter Starter, 24 hour relay timers #2 Cable, Wika 1000 psi X-Mitters. Elec Conduit and Fittings. Dig Trenches to lay cables from transformer to pump panel, and gas-water separator. Contractor Labor. Complete.

DWC: \$13,984

CWC: \$804,263

DMC: \$0

CMC: \$0

Rig:

Key Energy #906

7/27/05 Inst & conn 6" SDR/7 poly water line. Tied to exist 10" SDR/7 poly water line. Inst 10" water

= STATE OF UTAH #17-08-15-33

***** STATE OF UTAH #17-08-15-33 =

vlv & 6" water vlv.

DWC: \$4,400

CWC: \$808,663

DMC: \$0

CMC: \$0

7/28/05 Compl inst of high point vent. SDFN.

DWC: \$700

CWC: \$809,363

DMC: \$0

CMC: \$0

7/29/05 P. 0 BO, 140 BW, 0 MCF, FTP 22 psig, FCP 0 psig, LP 18 psig, 24 hrs. FR for well tst.

**** STATE OF UTAH #17-08-15-33

******** STATE OF UTAH #17-08-15-33 ==

DWC: \$0

CWC: \$809,363

DMC: \$0

CMC: \$0

7/30/05 P. 0 BO, 173 BW, 0 MCF, FTP 22 psig, FCP 0 psig, LP 18 psig, 24 hrs.

Cont rpt for AFE #402280 to D&C FC well. 07/06/05 – 7/29/05. Built WH mnfd. Built sep, PU & mtr run pads. Set new Pesco 24" x 10', 250 psig WP, 2 ph vert sep w/heated wtr bath & 120 MBTU burner (SN 23564) & new Daniel 3", 150 C mtr run w/Daniel ftgs (SN 02090735) fr/XTO stk. Set new Wall Contractor Inc 8' x 22' x 16" cmt pad. Set new Lufkin C160D-200-74" PU w/36" gearbox sheave (SN G 143897 A) fr/XTO stk & Baldor 20 hp elect motor (SN C0501180048) w/1.7/8" hub & 7" motor sheave & 3 - C 180 belts fr/XTO stk. Dug ditch fr/WH to sep & mtr run. Inst & conn welded 4" S 40 FB pipe FL fr/WH tbg mnfd to sep inl. Inst & conn 6" welded S 40 FB pipe FL fr/WH csg mnfd to sep inl w/3" mtr vlv. Dug ditch fr/sep to sales ln. Inst & conn welded 6" S40 FB pipe gas sales ln fr/mtr run to sales ln. Inst & conn sep dmp pmp (SN BA9210439) w/3 HP Baldor elec motor (SN F0504291561) w/Halliburton wtr mtr. Inst & conn 4" S 40 FB pipe fr/sep dmp pmp to wtr ln. Backfilled ditches. Clnd loc. Facility inst compl. Std PU @ 10:00 a.m., 7/29/05. Ppg @ 8.5 x 74" SPM. Ppg tbg to sep. WO csg to build psig to first deliver gas sales. Re-inst of high point vent on pipeline. SDFN. Compl re-inst of high point vent on pipeline. Inst 2 - 8' vlv cans. Padded & backfilled. SDFWE.

DWC: \$116,900

CWC: \$926,263

DMC: \$0

= STATE OF UTAH #17-08-15-33 ****

CMC: \$0

AMENDED REPORT FORM 8 STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES (highlight changes) 5. LEASE DESIGNATION AND SERIAL NUMBER: DIVISION OF OIL, GAS AND MINING ML-48221 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG 7. UNIT or CA AGREEMENT NAME 1a. TYPE OF WELL: OIL GAS 8. WELL NAME and NUMBER: b. TYPE OF WORK: STATE OF UTAH 17-8-15 #33 NEW 7 DIFF. RESVR. RE-ENTRY 9. API NUMBER: 2. NAME OF OPERATOR 43-0158056 XTO ENERGY INC. PHONE NUMBER: 10 FIELD AND POOL, OR WILDCAT 3. ADDRESS OF OPERATOR - ™ NM → 87401 (505) 324-1090 **BUZZARD BENCH** 2700 FARMINGTON, K-1: **FARMINGTON** 11. QTR/QTR, SECTION, TOWNSHIP, RANGE, 4. LOCATION OF WELL (FOOTAGES) RECEIVED AT SURFACE: 1575F' FSL & 2041' FEL NWSE 15 17S 8E AUG 0 8 2005 AT TOP PRODUCING INTERVAL REPORTED BELOW 12. COUNTY UTAH AT TOTAL DEPTH **EMERY** DIV. OF OIL, GAS & MINING 14. DATE SPUDDED: 15. DATE T.D. REACHED: 16. DATE COMPLETED: 17. ELEVATIONS (DF, RKB, RT, GL): READY TO PRODUCE 🗸 ABANDONED 4/20/2005 6087 4/24/2005 7/29/2005 19. PLUG BACK T.D MD 2.414 18. TOTAL DEPTH: 21. DEPTH BRIDGE MD 20. IF MULTIPLE COMPLETIONS, HOW MANY? * 2.500 PLUG SET 22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) "AIL/CNL/CAL/GR/TLD, MUD LOG NO 🔽 WAS WELL CORED? YES (Submit analysis) NO 🗸 WAS DST RUN? YES (Submit report) NO 🗸 DIRECTIONAL SURVEY? YES (Submit copy) 24. CASING AND LINER RECORD (Report all strings set in well) STAGE CEMENTER CEMENT TYPE & SLURRY AMOUNT PULLED TOP (MD) BOTTOM (MD) CEMENT TOP ** HOLE SIZE SIZE/GRADE WEIGHT (#/ft) VOLUME (BBL) DEPTH NO. OF SACKS 0 12-1/4 8-5/8 J-55 24 315 CL A 220 0 7-7/8 0 0 5-1/2 J-55 15.5 2,446 CBM 265 26. TUBING RECORD PACKER SET (MD) SIZE DEPTH SET (MD) PACKER SET (MD) DEPTH SET (MD) PACKER SET (MD) SIZE DEPTH SET (MD) SIZE 2-7/8 2.315 27. PERFORATION RECORD 26. PRODUCING INTERVALS PERFORATION STATUS FORMATION NAME BOTTOM (TVD) INTERVAL (Top/Bot - MD) NO. HOLES TOP (MD) BOTTOM (MD) TOP (TVD) SIZE (A) LOWER FERRON 3,159 0.46 45 \$queezed 3,127 3,127 Open 3,159 (B) 2,136 2,148 0.46 48 Open Squeezed (Ç) Open Squeezed (D) Squeezed 28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC AMOUNT AND TYPE OF MATERIAL DEPTH INTERVAL 3127-3159 A. w/500 gals 15% HCl acid. Frac'd w/146,100 gals 20# XL Delta 140 carrying 4500# 40/70 sd & 83,000# 16/30 Brady sd treated w/SW 7 SW NT. 2136'-2148': A. w/2500 gals 15% HCl acid. 198,500# 20/40 Brad sd linear gel, 53,100 gals 20# XL Delta 140 carrying 4500# 30/70 sd, 170,500# 20/40 & 41,000# 16/30. Frac'd w/40,250 gals 20# 30. WELL STATUS: 29. ENCLOSED ATTACHMENTS: ✓ ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER:

(CONTINUED ON BACK)

| 31. INITIAL PRODL | CTION |
|-------------------|-------|
|-------------------|-------|

INTERVAL A (As shown in item #26)

| DATE FIRST PRODUCED: | | TEST DATE: 7/29/200 | 5 | | HOURS TESTED: 24 | | OIL – BBL: | GAS – MCF: 0 | WATER - BBL: 140 | PROD. METHOD: |
|----------------------|---------------------------------------|---------------------|-------------|--------------|------------------|------------------------------|---------------------------------------|-----------------|---------------------|------------------|
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: 0 | GAS – MCF: O | WATER - BBL: | INTERVAL STATUS: |
| | · · · · · · · · · · · · · · · · · · · | | | INT | ERVAL B (As sho | wn in item #26) | | | | |
| DATE FIRST PR | ODUCED: | TEST DATE: | | HOURS TESTER | HOURS TESTED: | | OIL BBL: | GAS - MCF: | WATER – BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | C\$G. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL - BBL: | GAS - MCF: | WATER - BBL: | INTERVAL STATUS: |
| | | | • | INT | ERVAL C (As sho | wn in item #26) | | | | |
| DATE FIR\$T PR | ODUCED: | TEST DATE: | , , , | HOURS TESTE | D: | TEST PRODUCTION RATES: → | OIL - BBL; | GAS - MCF: | WATER - BBL: | PROD. METHOD; |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL BBL: | GAS MCF: | WATER BBL: | INTERVAL STATUS: |
| | | | • | INT | ERVAL D (As show | wn in item #26) | · · · · · · · · · · · · · · · · · · · | | | |
| DATE FIRST PR | ODUCED: | TEST DATE: | | HOURS TESTER | D: | TEST PRODUCTION RATES: → | OIL - BBL: | GAS MCF: | WATER BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS - MCF: | WATER – BBL: | INTERVAL STATUS: |

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

| Formation | Top (MD) | Bottom (MD) | Descriptions, Contents, etc. | Name | Top (Measured Depth) | |
|-----------|-------------|----------------|------------------------------|--|---|--|
| | | | | MANCOS SHALE MARKER UPPER FERRON SS TOP OF COAL LOWER FERRON SS TUNUNK SHALE | 1.811 1.937 1.951 2.151 2.416 | |

36. ADDITIONAL REMARKS (Include plugging procedure)

| 36. | i nereby | centity | that the | roregoin | ig and a | aπacned | intormation | i is com | piete and | a correct | as detern | unea tron | i ali a | vallable | records. |
|-----|----------|---------|----------|----------|----------|---------|-------------|----------|-----------|-----------|-----------|-----------|---------|----------|----------|
| | | | | , - | - | | | | | | | | | | |
| | | | | | | | | | | | | | | | |

NAME (PLEASE PRINT) HOLLY

TITLE REGULATORY COMPLIANCE TECH

34. FORMATION (Log) MARKERS:

DATE 8/3/2005

This report must be submitted within 30 days of

- · completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests
- * ITEM 20: Show the number of completions if production is measured separately from two or more formations.
- ** ITEM 24: Cement Top Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to:

SIGNATURE

Utah Division of Oil, Gas and Mining

1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator:

XTO Energy

Operator Account Number: N 2615

Address:

2700 Farmington Ave, Bldg K Suite 1

city Farmington

zip 87401 state NM

Phone Number: _(505) 566-7925

Wall 1

| API Number | We | l Name | QQ | Sec | Twp | Rng | County | |
|------------------|-----------------------|---------------------------|----|-----|-----|-------------------------------------|----------|--|
| 4301530561 | ST of UT 17-8-15-33 | | | 15 | 178 | 08E | Emery | |
| Action Code | Current Entity Number | Current Entity New Entity | | | te | Entity Assignment Effective Date | | |
| С | 14436 | 13161 | | | | | 8/1/2005 | |
| Comments: frsd = | = 13161 7th Expansion | n to Unit PA by SITLA | | | • | - | 1/31/07 | |

Well 2

| API Number | Well | Name | QQ | Sec | Twp | Rng | County |
|-------------|--------------------------|----------------------|------|--------|-----|-----|-----------------------------------|
| 4301530566 | ST of UT 16-8-32-43 | | NESE | 32 | 16S | 08E | Emery |
| Action Code | Current Entity Number | New Entity Number | S | pud Da | te | | tity Assignment Effective Date |
| С | 14719 | 13161 | | | | | 10/1/2005 |

Comments: frsd = 13161 8th Expansion to Unit PA by SITLA

1/31/07

Well 3

| API Number | Well I | Name | QQ | Sec | Twp | Rng County | | | | |
|-------------|--------------------------|----------------------|------|--------|-----|------------|------------------------------|--|--|--|
| 4301530621 | ST of UT 17-8-7-34 | | SWSE | 7 | 17S | 08E | Emery | | | |
| Action Code | Current Entity Number | New Entity Number | S | pud Da | te | | y Assignment fective Date | | | |
| С | 14944 | 13161 | | | | | 12/1/2005 | | | |
| Comments: | 10101 01 5 | II II DA L OITLA | | | | . / | 1 1 | | | |

frsd = 13161 9th Expansion to Unit PA by SITLA

1/31/07

ACTION CODES:

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- c Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E Other (Explain in 'comments' section)

Earlene Russell for DOGM

Name (Please Print)

Signature

Engineering Technincian

1/31/2007

Title

Date

STATE OF UTAH

4301530561

FORM 9

DEPARTMENT OF NATURAL RESOURCES

| I D | DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS AND MINI | ING | | SE DESIGNATION AND SERIAL NUMBER. J-73965 |
|--|--|--|--|--|
| SUNDRY | NOTICES AND REPORTS | ON WELLS | 6. IF IN | DIAN, ALLOTTEE OR TRIBE NAME |
| | wwells, significantly deepen existing wells below currer erals. Use APPLICATION FOR PERMIT TO DRILL form | nt bottom-hole depth, reenter | plugged wells, or to | For CA AGREEMENT NAME: |
| TYPE OF WELL OIL WELL | erais. Ose Appelication of the control of the contr | | 8. WEI | L NAME and NUMBER: LEMMON #10-01 |
| NAME OF OPERATOR: | | | | NUMBER: |
| XTO ENERGY INC. | | Faugus | NUMBER: 10. FII | irious (See affiched |
| ADDRESS OF OPERATOR: | Farmington STATE NM ZIP 8 | |) 324-1090 FE | RRON SANDSTONE |
| 2700 Farmington, Bldg K-1 | STATE ZE | | | |
| FOOTAGES AT SURFACE: 660' FS | SK & 792' FEL | | COUN | ry: EMERY |
| FOOTAGES AT SORT ACE. COO T | | _ | | |
| QTR/QTR, SECTION, TOWNSHIP, RANG | GE, MERIDIAN SESE 10 17S 08 | BE | STATE | HATU |
| CHECK APPE | ROPRIATE BOXES TO INDICATE | NATURE OF N | OTICE, REPORT, C | R OTHER DATA |
| TYPE OF SUBMISSION | | TYPE O | F ACTION | |
| TTPE OF SUBMISSION | ACIDIZE | DEEPEN | | REPERFORATE CURRENT FORMATION |
| NOTICE OF INTENT (Submit in Duplicate) | ALTER CASING | FRACTURE TREAT | | SIDETRACK TO REPAIR WELL |
| Approximate date work will start | CASING REPAIR | NEW CONSTRUCTION | ON | TEMPORARILY ABANDON |
| | CHANGE TO PREVIOUS PLANS | OPERATOR CHANG | E | TUBING REPAIR |
| 1/1/2004 | CHANGE TUBING | PLUG AND ABANDO | ON C | VENT OR FLARE |
| SUBSEQUENT REPORT | CHANGE WELL NAME | PLUG BACK | | WATER DISPOSAL |
| (Submit Original Form Only) | CHANGE WELL STATUS | PRODUCTION (STA | RT/RESUME) | WATER SHUT-OFF |
| Date of work completion | COMMINGLE PRODUCING FORMATIONS | RECLAMATION OF | WELL SITE | OTHER: |
| | CONVERT WELL TYPE | RECOMPLETE - DIF | FERENT FORMATION | |
| TEACHINE PROPOSED OF CO | OMPLETED OPERATIONS. Clearly show all p | ertinent details including | dates, depths, volumes, etc. | |
| Notice of Intent to surface nothing had been filed. V in Emery County and a spreader then runs through a | d wells from Chevron/Texaco on A commingle these wells and XTO Ve are including with this application preadsheet showing production figure a central delivery point where allowesting approval for the commingle | August 1, 2004. C Energy Inc. was on for surace con gures for these we cations are made. | Chevron/Texaco faile unaware until recent namingle a list of the vells. Each well has it | vells s own |
| As wells are drilled, additi | ional sundries will be submitted to | add to our surfac | ce commingle. | |
| | | | i | OPY SENT TO OPERATOR OPTS: OPT |
| Haldvo | C. PERMINS | TITLE F | REGULATORY COM | PLIANCE TECH |
| NAME (PLEASE PRINT) | ? Perkis | · · · · · · · · · · · · · · · · · · · | 5/15/2007 | |
| | | | | |

This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

Federal Approval Of This Action is Necessary

RECEIVED MAY 1 8 2007

DIV. OF OIL, GAS & MINING

| <u>Utah Wells Surfa</u> | ce Commingled a | t Huntington C | DP |
|----------------------------|--|----------------|---------|
| | ADI # | Status | Lease |
| Well Name | API# | Shut In | State |
| American West Group 15-128 | 43-015-30484 | Producing | State |
| Conover 14-171 | 43-015-30529 | Producing | State |
| Gardner Trust 16-121 | 43-015-30478 | Producing | Federal |
| emmon LM 10-01 | 43-015-30242 | | State |
| Malone 14-131 | 43-015-30556 | Producing | State |
| Rowley 08-111 | 43-015-30486 | Producing | State |
| Seeley 08-112 | 43-015-30495 | Producing | State |
| Seeley Farms 09-117 | 43-015-30501 | Producing | State |
| State of Utah 16-8-31-12D | 43-015-30608 | Producing | State |
| State of Utah 16-8-31-32DX | 43-015-30634 | Producing | |
| State of Utah 16-8-31-44D | 43-015-30606 | Producing | State |
| State of Utah 16-8-32-43 | 43-015-30566 | Producing | State |
| State of Utah 17-8-15-14 | 43-015-30622 | Producing | State |
| State of Utah 17-8-15-33 | 43-015-30561 | Producing | State |
| State of Utah 17-8-17-32 | 43-015-30672 | Producing | State |
| State of Utah 17-8-18-12 | 43-015-30626 | Producing | State |
| State of Utah 17-8-18-24 | 43-015-30678 | Producing | State |
| State of Utah 17-8-18-31 | 43-015-30671 | Producing | State |
| State of Utah 17-8-18-43 | 43-015-30670 | Producing | State |
| State of Utah 17-8-20-22 | 43-015-30623 | Producing | State |
| State of Utah 17-8-21-33 | 43-015-30679 | Producing | State |
| State of Utah 17-8-21-41 | 43-015-30631 | Producing | State |
| State of Utah 17-8-22-14 | 43-015-30676 | Producing | State |
| State of Utah 17-8-22-21 | 43-015-30624 | Producing | State |
| State of Utah 17-8-28-12X | 43-015-30699 | Producing | State |
| State of Utah 17-8-3-11X | 43-015-30635 | Producing | State |
| State of Utah 17-8-4-21 | 43-015-30620 | Producing | State |
| State of Utah 17-8-5-42R | 43-015-30686 | Producing | State |
| State of Utah 17-8-7-34 | 43-015-30621 | Producing | State |
| State of Utah 17-8-8-14 | 43-015-30673 | Producing | State |
| State of Utah 36-138 | 43-015-30550 | Producing | State |
| State of Utah 36-139 | 43-015-30530 | Producing | State |
| State of Utah AA 07-105 | 43-015-30497 | Producing | State |
| State of Utah AA 07-106 | 43-015-30396 | Producing | State |
| State of Utah AA 07-146 | 43-015-30569 | Producing | State |
| State of Utah BB 04-116 | 43-015-30503 | Producing | State |
| State of Utah BB 05-107 | 43-015-30479 | Producing | State |
| State of Utah BB 05-108 | 43-015-30480 | Producing | State |
| State of Utah BB 05-109 | 43-015-30481 | P&A | State |
| State of Utah BB 05-109 | 43-015-30482 | Producing | State |
| State of Utah BB 08-113 | 43-015-30496 | Shut In | State |
| State of Utah BB 09-119 | 43-015-30437 | Producing | State |
| State of Utah BB 09-120 | 43-015-30444 | Producing | State |
| | 43-015-30552 | Producing | State |
| State of Utah CC 03-161 | 43-015-30454 | Producing | State |
| State of Utah CC 10-123 | 43-015-30438 | Producing | State |
| State of Utah CC 10-124 | 43-015-30458 | Producing | State |
| State of Utah FF 10-125 | the state of the s | Producing | State |
| State of Utah FF 11-129 | 43-015-30459 | Shut In | State |
| State of Utah FF 11-130 | 43-015-30462 | Onut III | Joiale |

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| Utah Wells Surface | Commingled at H | luntington CD | P |
|--------------------------|-----------------|---------------|---------|
| State of Utah FO 02-186 | | Producing | State |
| State of Utah FO 02-188 | 43-015-30553 | Producing | State |
| State of Utah GG 03-122 | 43-015-30499 | Producing | State |
| State of Utah GG 04-115 | 43-015-30504 | Producing | State |
| State of Utah HH 03-133 | 43-015-30500 | Producing | State |
| State of Utah II 36-95 | 43-015-30509 | Producing | State |
| State of Utah II 36-96 | 43-01530508 | Shut In | State |
| State of Utah KK 32-144 | 43-015-30567 | Producing | State |
| State of Utah QQ 31-201 | 43-015-30592 | Producing | State |
| State of Utah SS 22-165 | 43-015-30520 | Producing | State |
| State of Utah T 36-10 | 43-015-30268 | Producing | State |
| | 43-015-30506 | Producing | State |
| UP&L 06-102 | 43-015-30441 | Producing | State |
| UP&L 06-103 | 43-015-30483 | Producing | State |
| UP&L 06-104 | 43-015-30442 | Producing | State |
| UP&L Federal 01-101 | 43-015-30511 | Producing | Federal |
| Utah Federal 01-205D | 43-015-30589 | Producing | Federal |
| Utah Federal 16-7-35-21 | 43-015-30602 | Producing | Federal |
| Utah Federal 16-7-35-32 | 43-015-30603 | Producing | Federal |
| Utah Federal 17-7-12-22D | 43-015-30605 | Producing | Federal |
| Utah Federal 17-7-12-24D | 43-015-30604 | Producing | Federal |
| Utah Federal 17-7-12-42 | 43-015-30591 | Producing | Federal |
| Utah Federal 17-7-12-43 | 43-015-30601 | Producing | Federal |
| Utah Federal 17-7-3-41D | 43-015-30697 | Producing | Federal |
| Utah Federal KK 01-140 | 43-015-30507 | Producing | Federal |
| Utah Federal KK 01-141 | 43-015-30559 | Producing | Federal |
| Utah Federal M 06-25 | 43-015-30292 | Producing | Federal |
| WH Leonard 15-127 | 43-015-30485 | Producing | State |
| Wm S Ivie 09-118 | 43-015-30443 | Producing | State |
| Zion's Federal 35-135R | 43-015-30521 | Producing | Federal |
| Zion's Federal 17-7-2-11 | 43-015-30590 | Producing | Federal |
| Zion's Federal 35-137 | 43-015-30587 | Producing | Federal |

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| Uta | ah Wells Surface | Commingled a | t Orangeville CE |)P |
|---------------------------|------------------|--------------|------------------|-----------------------------|
| Well Name | API# | Status | Lease | Notes |
| | 40.045.00040 | 05.415 | Foderal | |
| Curtis D&D 14-54 | 43-015-30319 | Shut In | Federal | |
| Curtis L&M 10-58 | 43-015-30310 | Shut In | Federal | |
| Curtis L&M 15-67 | 43-015-30325 | Producing | Federal | |
| Federal A 18-7-26-12 | 43-015-30445 | Producing | Federal | |
| Federal A 26-02 | 43-015-30244 | Shut In | Federal | |
| Federal A 26-04 | 43-015-30246 | Shut In | Federal | |
| Federal A 34-07 | 43-015-30249 | Producing | Federal | |
| Federal A 35-05 | 43-015-30248 | Producing | Federal | |
| Federal A 35-06 | 43-015-30247 | Producing | Federal | |
| Federal A 35-89 | 43-015-30446 | Producing | Federal | |
| Federal B 21-03 | 43-015-30243 | Shut In | Federal | |
| Federal C 18-7-23-23R | 43-015-30629 | Producing | Federal | |
| Federal C 23-08 | 43-015-30245 | Producing | Federal | |
| Federal P 03-92 | 43-015-30448 | Producing | Federal | |
| Federal P 03-93 | 43-015-30449 | Producing | Federal | <u></u> |
| Federal T 18-07-22-34 | 43-015-30452 | Producing | Federal | |
| Federal T 22-69 | 43-015-30451 | Producing | Federal | |
| Federal T 27-87 | 43-015-30456 | P&A | Federal | |
| Ferron St 4-36-18-7 | 43-015-30253 | Producing | Federal | Operator: Merrion Oil & Gas |
| Jensen AL 27-09 | 43-015-30259 | Shut In | State | |
| Jones D&A 09-59 | 43-015-30329 | Producing | Federal | |
| Jones D&A 15-68 | 43-015-30318 | Shut In | State | |
| Klinkhammer 1 | 43-015-30610 | Shut In | Federal | Operator: Merrion Oil & Gas |
| Norris RG 14-40 | 43-015-30324 | Producing | Federal | |
| Peacock 07-64 | 43-015-30327 | Producing | Federal | 1 |
| Peacock P&K 08-62 | 43-015-30320 | Producing | Federal | |
| Peacock Trust 08-61 | 43-015-30326 | Producing | Federal | |
| Peacock Trust 08-63 | 43-015-30328 | Producing | Federal | 1 |
| Peacock Trust 09-60 | 43-015-30321 | Producing | Federal | |
| State of Utah 01-97 | 43-015-30498 | Producing | State | |
| | 43-015-30487 | Producing | State | |
| State of Utah 17-7-36-33R | 43-015-30695 | P&A | State | |
| State of Utah 17-8-19-11D | 43-015-30674 | Producing | State | |
| State of Utah 18-7-2-33R | 43-015-30439 | Producing | State | |
| State of Utah DD 31-98 | 43-015-30439 | Producing | State | |
| State of Utah II 36-95 | 43-015-30508 | P&A | State | |
| State of Utah II 36 96 | | Producing | State | |
| State of Utah U 02-11 | 43-015-30270 | | State | |
| State of Utah U 02-48 | 43-015-30306 | Producing | State | |
| State of Utah U 02-49 | 43-015-30309 | P&A | | |
| State of Utah U 02-50 | 43-015-30308 | Producing | State | |
| State of Utah X 16-65 | 43-015-30312 | Shut In | State | |
| State of Utah X 16-66 | 43-015-30311 | Producing | State | |
| UP&L 14-53 | 43-015-30313 | Producing | State | |
| UP&L 14-55 | 43-015-30314 | Producing | Federal | |
| UP&L 23-51 | 43-015-30315 | Producing | Federal | |
| UP&L 24-57 | 43-015-30316 | Producing | State | |
| USA 03-74 | 43-015-30383 | Producing | Federal | |

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| Ut | ah Wells Surface | Commingled | at Orangeville CDP |
|--------------------------|------------------|------------|--------------------|
| USA 03-75 | 43-015-30384 | Producing | Federal |
| USA 11-72 | 43-015-30387 | Producing | Federal |
| USA 18-7-11-23 | 43-015-30640 | Producing | State |
| USA 34-80 | 43-015-30389 | Shut In | Federal |
| USA 34-82 | 43-015-30390 | Producing | Federal |
| Utah Federal 17-7-35-42 | 43-015-30641 | Drilling | Federal |
| Utah Federal 18-7-27-44R | 43-015-30628 | Producing | Federal |
| Utah Federal 18-7-9-11 | 43-015-30639 | Producing | Federal |
| Utah Federal D 34-12 | 43-015-30282 | Producing | Federal |
| Utah Federal D 35-13 | 43-015-30285 | Producing | Federal |
| Utah Federal D 35-14 | 43-015-30286 | Producing | Federal |
| Utah Federal D 35-15 | 43-015-30287 | Producing | Federal |
| Utah Federal H 06-21 | 43-015-30294 | TA | Federal |
| Utah Federal P 10-42 | 43-015-30276 | Producing | Federal |
| Utah Federal P 10-43 | 43-015-30277 | Producing | Federal |
| Utah Federal P 10-47 | 43-015-30258 | Producing | Federal |
| Utah Federal Q 04-44 | 43-015-30280 | Producing | Federal |
| Utah Federal R 09-45 | 43-015-30275 | Producing | Federal |
| Utah Federal S 08-46 | 43-015-30274 | Producing | Federal |
| Utah State 01-76 | 43-015-30381 | Producing | State |
| Utah State 36-78 | 43-015-30382 | Producing | State |

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| Apr | .ns | | | | | ENCH /UTAH | | | | | MON | 114, Y GA | S PRODUCTIO | ` | | | | 7.TE | T CALES | | |
|------------------|------------------|----------------|-------------|------------|-----------------------------|------------|---------|-------------|-------|----------------------------------|----------------|-------------|---|---------------|-------------|--------|------------------|-------------|-------------|--------------|--------------------|
| • | ~ c | | | , ! | . | | FIEL | D ESTIMA | TED F | RODUCTION | | | | | | | ACTUAL ALLO | | DSALES | 1 | 5151.0 |
| gton Wells | | L ³ | MONTHLY | Coasta! | PROD | FIELD | 101 | Lse Use | Ve | med Vanied | | i | FIELD | ALLOCATED | Lse Use | Ven | ted Wellie | | | | FIELD |
| | | - 1 | WATER | Statement | 3 | EST PROD | • | Gas | | 02 G | VENTED | LOA | ESTIMATED | SALES | Gas | CC |)2 3. G13 | 疆 v | ENTED | 1.0 | PRODUCTION |
| | WELL | Days | 1 | Glavallani | • | Common | 1700 | | 1 | | GAS | 20 | SALES | | (h) | | | <u> </u> | GAS | 3) | |
| | No. | On | PRODUCTION | í | i | | t | | 1 | 500 Sept. | | p+c+d | 31 | 1246 | 5+c 91 | | 98 | <u> </u> | 98 | 179 | 1425 |
| <u> </u> | 10-01 | 30 | 435 | 1476 | 0 00488716 | | 45 | | | .98 | 88 | 179 2200 | 1298 16099 | | | | 1708 | | 1709 | 2200 | 17624 |
| | T35-10 | 30 | 2667 | | C 06048442 | | 45 | | | 1708 | 1708 2280 | 2739 | | | | | 2280 | | 2280 | 2739 | 17047 |
| | M08-25 | 30 | 723 | | 0 05610976 | | 45 | | | 2280 学院第0 | 22801 | 2739 | | | | 39-c*: | 0 2 | 10 | С | 0 | . 0 |
| | H06-21 | 0 | c | | 10.04673000 | 5064 | 45 | | _ | 789 学年0 | 799 | 958 | | 4268 | 169 | | 789 | | 789 | 958 | 5226 |
| \ | 07-106 | 3C | 379 | | 0.0024009 | | 45 | | | 108 (45) 40 | 108 | 1/1 | | | 62 | | 108 | | . 3c | 171 | 783 |
| 3 | 09-119 | 30 | -85 129 | | 0.0031445 | + | | | _ | 38 2 1 10 | 38 | 106 | | 502 | | - | 38 | | 36 | 106 | 908 19714 |
| <u> </u> | 10-124 | 30 | 823 | | 0.0665024 | | - | | | 2219 数数章0 | 2219 | 2755 | | J | + | | 2218 | | 2219 | 2755 2516 | 13412 |
| | 06-102 06-104 | 30 | 809 | | 0.0427279 | | | | | 2156 -12 360 | 2156 | 2516 | | | | | 2156 | | 2155 | 164 | 836 |
| | 109-118 | 30 | 163 | + | 0.0026353 | | | | | 100 94340 | *G0 | 164 | | | | | 100 | | 100 | 147 | |
| T AL | 09-120 | 30 | 214 | <u> </u> | 0 0029726 | | | 5 2 | | - 80 | CS | - 47 | | | | | | | 3/1 | | |
| <u> </u> | 18-7-23-23 | 0 | | 11! | i | 0 0 | 1 | | | 0 444 6450 | | | | | | | 0.4 | | | - 0 | |
| | 17-8-15-33 | 1 5 | | | 5 | 0 0 | | | | 0 00000 | | | | <u>~</u> | 1 | | 89 | | 39 | 167 | |
| | 10-123 | 30 | 26 | 1346 | 0.004457 | 3 1348 | 4 | | | 89 25 250 | | 167 | | | | | ÷32 | | 32 | 90 | |
| <u>-</u> | 10-125 | 30 | 256 | 536 | 0 0017723 | 4 538 | 4 | | | 32 77720 | | 90 | | | | | 16 VEN | | 16 | 59 | 403 |
| <u> </u> | 11-129 | 29 | | | 6 0.0013094 | 2 396 | 4 | | | 16 (43)590 | | 155 | | | | 9 | 7 | | | 5€ | |
| <u> </u> | 11-130 | 30 | 1847 | 150 | 210.0005356 | 7 162 | 4 | | | 7 | | .50 | | | | | 42 | | 42 | 105 | 74 |
| TRUST ET AL | 16-121 | 30 | 275 | 75 | 7 0 002503 | 11 757 | 4 | | | 42 474540 | | 10 | | | - | | 1397 | | 1397 | 1641 | 858 |
| E E | 05-107 | 29 | 247 | 2 823 | 0 0.0272133 | 6233 | | | | 1397 | | 164 | | `` | | | 830 | | 830 | 995 | 515 |
| <u>-</u> | 05-108 | 30 | 61 | 1 493 | 4 0.0163147 | 9 4936 | | | | · 830 ********** | | 99 | | | | | 133 | | 133 | 209 | 126 |
| :B | 05-109 | 30 | 11: | 3 1 125 | 2 0.0041398 | | | | | -133 条件学(| | 20 | | | | | 194 | | 194 | 275 | 150 |
| 18 | 05-110 | 30 | | | 2 0.0048342 | | | 15 3 | 36 | 194 | 194 | | | | | | 1241 | | 1241 | 1509 | 921 |
| | 06-103 | 30 | 34 | | 3 0 0301992 | | | | 23 | 11241 | 1241 | 150 | 5 | 0 | | | 0 | | G | | ol |
| VEST GROUP ET AL | 15-126 | 0 | | cil | <u>) </u> | | | <u>c</u> | | 30 cm 0 位的 数 | | | | | | | 225 | | 226 | 35 | |
| ARD ET AL | 15-127 | 30 | 145 | - D | 0 0 01 1672 | | | | | 226 | | | | | 6 1 | 30 | 203 | 10 | 203 | 28 | |
| | 08-111 | 29 | -4 | -14 | 3 0.005002 | | | | | 143 | | | | | | | 143 | | 143 | 22 | |
| | 08-112 | 30 | | | 610.004384 | | | | | 108 | <u> </u> | | | 5. 6 | 37 | 53 | 108 | 19 0 | 108 | 17 | |
| 3B | 08-113 | 30 | <u> </u> | | 6 0.002499 0 0.022352 | | | | | -1197 PA | | | 7 53 | 55 57 | 00 2 | | · 1197. | | 1197 | 140 | |
| <u> </u> | 07-105 | 30 | | | 56 0 001507 | | | | | 30 33 | | | 16 3 | | | | 30 3 | | 30 | | 5 47 11 35 |
| 36 | 03-122 | 30 | | | 31 0.001094 | | | 45 | | 18 75 | | 7 | | 7.7 | | 53 | 18 | | 18 | 20 | |
| 1H | C9-117 | 30 | | | 45 0 003128 | | | 45 | 23 7 | ジニ136 気候 | | | | | | | 135 | | 136 63 | 12 | |
| VRMS | 04-116 | 30 | | | 03 0.001993 | | 3 | 45 | 15 | * 63 美麗麗 | | | | | ** | | 130 | | 130 | 20 | |
| 3B GG | 04-115 | 30 | | | 86 0 003921 | | 35 | 45 | 29 - | 135 130 | 130 | | | | | 96 | 5000 | | 5000 | 589 | |
| 30 | T36-100 | 30 | | | 39 0.115198 | 81 3485 | 51 | 45 8 | | 5000 | | | | | | 44 | 462 | | 462 | 60 | |
| | 01-140 | 30 | | 6 40 | 65 0.013441 | | | | | 462 344 R | | | | | | 43 | 2937 | | 2937 | 358 | |
| <u> </u> | 01-101 | 30 | -11 | 99 244 | 78 0.080939 | 08 2448 | | | 96 | 2937 | | | 80 209 | | 1 | | 162 | | 152 | 32 | 0 42 |
| SS | 22-165 | 30 | 169 | 90 45 | 30 0.015309 | 58 463 | 32 | | 13 | | | | | | | | 142 | | 142 | | 79 14 |
|) (RIG SKID) | 35-135R | 30 | | 33 15 | 01 0 004963 | 321 150 | | | 37 | | | | | | | | 183 | | 153 | | 21 42 |
| J [KIG SIGE) | 14-171 | 30 | | 33 46 | 45 0 015359 | | | | | هر. 163 تا ا | | | | | | | 1062 | | 1962 | 133 | 27 89 |
| <u> </u> | 36-139 | 30 | 7 | 34 90 | 13 0.02980 | | | | | ≈ 1082 33 | | | | | 185 | | 42 | | 42 | -:1 | 01 5 |
| FO | 02-186 | 30 | | | 75 0.0019 | | | 45 | | 42 33 | | ~1 | • | | | | 396 | | 395 | 5 | 70 50 |
| | 35-138 | 30 | | | 99 0.0175 | | | | | 48 2017 | | | | 7.77 | 171 | 59 | 48 | | 48 | | 07 5 |
| cc | 03-161 | 30 | | | 58 0 00184 | | 58 | 45 | | 45 | | | | | 778 | 68 | 45 | | 45 | | 13 8 |
| FO | 02-188 | 30 | | | 23 C.003 | | 23 | 45 | 23 | 40 元00円 1 2 71 2 2 2 3 | | <u> </u> | 771 | | 559 | 93 | ~71 紫峰 | 発性 | 71 | | 54 16 |
| | 14-131 | 30 | | | 67 0.00650 | | 68 | 45 | 54 | | | | | | 862 | 99 | 283 | 2800 | 283 | | 92 22 |
| K | 01-141 | 30 | | | 0.00730 | | | 45 | 766 | 5540 135 | | | | | 466 | 811 | 5540 | | 5540 | | 51 328 |
| KK | 32-144 | 30 | | | 387 0 10378 | | 61 | 0 | 67 | 538 2 | | | | | 327 | 57 🤄 | · · · 538 | | 538 | | 05 2 |
| 'AA' | 07-146 | 30 | | | 760 0 90912 E13 0,0383 | | | | 284 | 1276 | | | | | 792 | 284 | 1276 日本 | | 1276 | | 60 11 |
| <u>D</u> | 35-137 | 30 | | | E13 0.0383 | | 60 | - 6 | 55 | 257 | | | 322 2 | 338 2 | 242 | 65 | 257 電視 | | 25 | | 22 2 |
| 2 | 01-205D | 30 | | | 460 0.11731 | | 192 | | 366 | 4755 4923 | | | | 871 29 | 917 | 866 | 4755 | | 475 | <u> 56</u> | 21 35 |
| <u>QQ</u> | 31-201 | 30 | | 33. | -50 0.1173 | 33- | | | | 507949 | | | | | -+- | | | | 2000 | 0 49 | 303 |
| | | l | | 776 707 | 425 | 1 302 | 29 19: | 3C 5 | 383 | 38990 | % 0 389 | 90 4830 | 2542 | 25 5 25 25 5 | 009 🗸 9 | 312 | 38990 | 0 بالدي | 3899 | تعد ــاد | ومراد ــــــ العرب |
| | | | | | | | | | | | | | | | | | | | | | |

| | Apr C5 | | ı | | | | FIELD | ESTHAAT | ED PRODU | CHON | | | | | | | | ATED SALES | | |
|----------|------------------|----------|--------------|-------------------|----------------------------|-------------------|----------|---------------|----------------|--|---------------|------------|------------------|-----------|-------------|---------------|--|---------------|-------------|--|
| Vye!!s | | 1 | lacourant ! | | PROD | FIELD | kr | Lse Use | Vented i | | | 1 | FIELD | ALLOCATED | Lsa Use | . Vented | Vented a | TOTAL | TOTAL | FIELD |
| | | · i | MONTHLY | Costal | | EST PROD | Gas | Gas | | | | LDA | ESTIMATED | | Gas | CO2. | 3 G | VENTED | LGA | PRODUCTI |
| | | | WATER | Statement | • | EST PROD | Gas | Gas | . Gen | | GAS | (3) | SALES | | 1 | | | | (i) | |
| | | On | PRODUCTION ! | | | | - 3 - | | | 1 | | 2*C*G | 5-1 | 7 | (11) | | 14. 14. 14. 14. 14. 14. 14. 14. 14. 14. | c | i-1 | |
| | 321-03 | 1 3 | C | G | 5 | | <u> </u> | | | S162540 | G 15 | <u>5</u> 7 | | 432 | 52 | | C###0 | 15 | 67 | |
| | A26-02 | 25 | 88 | | 0.00165775 | | 39 | | 15 | | 437 | 718 | | 8.062 | | | W. C. | | 718 | 8 |
| | C23-08 | 0 | 3432 | | 0.03092205 | | 45 23 | | 431 | Contraction | | 26 | | 60 | | 5 | 34-24-ALO | 2 | 26 | |
| | A25-04 | 15 | 0) | | 0 00023005 | | 45 | 750 | 1,706 | AND COM | 1,706 | 2,501 | | 25.665 | 795 | 1.706 | 线影画级 0 | 1,705 | 2,501 | |
| | A35-06 | 30 | 141 | | 0.00097773 | 29 098 | 27 | | 75.7 | Charles I | 7 | 41 | | | | | Sales Sec. | 4 | 41 | |
| | A35-05 | 18 | 700 2845 | | 0.00097773 | 5 393 | 45 | | | 140000 | | 545 | | | 184 | 36 | 出資政策 | 361 | 545 | |
| | A34-07 | 30 | 734 | | 10 00047026 | | 210 | | | LONG TE 10 | | 220 | | 123 | 214 | | | | 220 | |
| ==== | P10-47 A27-09 | 1 G | 0 | | | 0 | 3 | | . 0 | THE P |) 0 | Ü | · · | | <u> </u> | | | | 1 594 | * 1 |
| PRO3 | 1002-11 | 1 30 | 50211 | · | 10.05173154 | 15,291 | 45 | 304 | 1,255 | (برونونس | 1 255 | 1,694 | | | | 1,25 | 1 | 1,255 | 1 594 | |
| | S08-46 | 29 | 1 | | 0.00175586 | | 203 | 13 | 230 | 类的主义 | 230 | 246 | | | | | | | 323 | |
| | RC9-45 | 30 | 36 | 444 | 0.00150212 | 444 | 210 | | | ************************************** | 102 | 323 | | | | | 2 美國美術(| | | |
| | P10-42 | 29 | 7509 | | 0.0027708 | | | | | | | 209 | | | | | 1 | | | |
| | P10-43 | 30 | 3050 | | 0.00204681 | | | | | رينية (| | 125 | | | | | 1 | | | |
| | 004-44 | 16 | 5442 | | 0 0002402 | | | | | ************************************** | | 200 | | | | | 6 2000 | | 200 | 0 |
| | D34-12 | 24 | 2583 | | 0.00497662 | | | | | | 126 | | | | | | 9 344 44 | 349 | | |
| | D35-13 | 3C | 142110 | | 0 0030313 | | | | | | | 10 | | | | | 7 3629 | 57 | | |
| | D35-14 | 24 | 647 | | 3 0 00099129 | | 4 | | 57 | The state of | | 1,91 | | | | 1,32 | 6 | 0 1,326 | | |
| | D35-15 | 30 C | 1830 | | 0.0707181 | 20.503 | | 0 333 |) = 2.5% (- 0 | 300 | 0 0 | | | ol | 0 (| | 0 美國和於 | | 1 | 0 |
| | H06-21 | 25 | 7527 | | 010.0078150 | 9 2.310 | | 21 E | 148 | | 148 | 25 | 0 2,06 | | | / 14 | 8 48 16 | 148 | | |
| | U02-50 | 30 | 706 | | 3 0.0091446 | | | 70 | 165 | 100 | 165 | | | | | 16 | 5 3 3 4 2 5 6 4 2 3 6 | 0 165 0 18 | | 9 |
| | UG2-49 | 15 | 173 | | 7 0.0011739 | | | | - · · · 10 | | | | 9 29 | | 6 3 | 1 1 2 2 2 1 1 | 6 | 10 | | 0 |
| | 10-58 | . 0 | 11 0 | | 0 | 0 0 | | 2 |) (| | | | V1 | * | | 3 | 0 8 | G 38 | | 37 |
| | X16-66 | 28 | 307 | 29 | 0.0009811 | | | | 30 | - | 38 | <u>8</u> | 7 20 | | 0 4 | | | | | ol |
| | X16-65 | 3 | 0 | | | 0) 0 | | | 0 | A-1 | <u> </u> | | ٧ | | - | 1 | 0 4845 | 6 50 | | 16 |
| | 14-53 | 30 | 298 | | 7 0.0027978 | | | 5 2 | 150 | 4 | 0 50 | | | | | 7 7 | 9 | 7.739 | | |
| | 14-55 | 30 | 9023 | | 2 0 4196534 | 3 124,042 | 9 | 0 319 | 6 7,73 | 理學 | 7,739 | 11,02 | | 01 | 3 3,23 | 1 | 1000 | | | |
| | 14-55A | 30 | 1 | 5852 | | | ــــــ | | 1000 | | 0 9 | | 511 20 | | 7 5 | 2 | 9 400 | 10 | 9 6 | 51 |
| | 23-51 | 30 | 175 | | 9 0 0009100 | | | 5 | | 100 | | | 35 59 | | | | 22 | | 2 8 | 85 |
| | 24-57 | 30 | 254 | | 1 0.0023039 | | | | 8 2 | | | | | | | el . | 0 | 30 | 0 | 01 |
| | 15-68 | 0 | | - 11 | | 0 0 | | 0 <u> </u> | 3 | | | | ol . | | o o | 0 7 | 0 30 | 10 | | ס |
| | 14-54 | - 0 | | | 1 0.0016611 | | | 4 1 | | 47 C 30 | | | | | 33 5 | 5 1 | 79 | 179 | | 35 |
| | 08-62 | 29 | | | 4 0 0036335 | | | 41 2 | 8 29 | | | | 55 70 | | | 1 2 | 0 79 94 54 | 0 29 | | 65 |
| | 09-60 14-40 | 30 | | | | | | | 0 15 | | | 26 | 59 2.4 | 2,3 | | 5 1 | 54 25 35 | 30 15 | | 69 |
| | 15-57 | 26 | | | | | | | 7 -65-1 | | | | | 11 2: | | 6 | 14 3 | 1 1 | | 16 |
| | 08-61 | 30 | | | 7 0.0318930 | | | 15 24 | 3 52 | 8 10 10 10 10 10 | 0 52 | | 16 8,6 | | | | 28 | | | 83 |
| | 07-64 | 30 | | 2 165 | 0.0056058 | | | 15 4 | 3 -4-7-4.49 | 5 4 1 1 1 | PO 49: | | 83 1,0 | | | 8 4 8 ⊬7 | 95 | | | 65 |
| | 08-63 | 30 | | 4 16 | 54 0.005595 | | | 15 4 | 3 377 0 | 7 | 0 77 | | | 39° 1,4 | | 0 0 | 77 日子生生 | | <u>n</u> | 01 |
| | C9-59 | 0 | | | CÌ | | | 0 | O sugar | 0 | 0 | | 99 44 | | | 3 3 | 76 778 | 32 | 6 4 | 99 |
| | 01-76 | 30 | | | 801 0.016848 | | | 15 12 | 8 S2 | D WEST | 32 40 38 | 0 = | 99 4.4 75 5.2 | | | 5 3 | 26 30 | 38 | | 75 |
| | 36-78 | 30 | | | 02 0.019629 | | | 45 15 41 3 | 34 36 | O STORY | KO 3 | | 05 1.2 | | | 5 | 30 0 | 3 | G 1 | 05 |
| | 03-74 | 27 | | | 25 0.004482 | | | 45 1 | 329 | O SECON | (D) 29 | | 57 3.9 | | | | 99 | 29 | | 57 |
| | 03-75 | 30 | | | 96 0.014872 22 0.003119 | | | | 24 17 | | | | | | 13 | | 77. 海網段 | | | 246 |
| | 11-72 | 30 15 | | | 13 0.00038 | | | 24 | | 1 200 | 4, | | | | 00 | | 21 | | | 46 |
| | 34-80 | 73 | | 0 | 0.00030 | | | | C | | | 0 | כ | 0 | 0 | C | 0 | 2019 | 0 | 0 |
| | 34-82 31-98 | 30 | | | 82 0 005013 | | | | | 3 3464 | | 3 2 | | 66, 1,3 | | | 33 | **** | | 216 |
| | A35-89 | 30 | | | 03 0 117743 | | | | | 1 1914 | | | 63 31,8 | | | 42 2,0 | 21 | 2,02 | | 963 |
| | P03-92 | 30 | | | 36 0.002997 | | | | | 9 19 | | 9 1 | | | | | 89 | | | 157 |
| | P03-93 | 28 | | | 46 0.002185 | | | | 17 | 6 400 | an s | | | | | 59 | 96 10 10 | | | 132 |
| | 122-69 | 30 | | | 30 0.003822 | | | | 29 | B CHARLES | 5 | | | | | | 58 27 | | | 86 |
| | 127-87 | 30 | | | 46 0 00184 | | | | 14 | 27 场景的 | £0 2 | | | | | | 27 | | | 1C4 |
| | 01-97 | 30 | | | 94 0.004039 | 49 1,19 | | | 31 | 3 6500 | to 7 | | | | | 31 12 | 73 20 20 20 49 49 49 49 49 49 49 49 49 49 49 49 49 | | 49 | 61 |
| | 36-96 | 30 | | 51, 4 | 70 0 001590 | 80 | | | | 19 444 | | | | | ,,,,, | | 130 公司 | | | 162 |
| | 36-95 | 30 | | 03 1 12 | 60 C 004262 | 78 1 29 | sol | C | 32 | 30 - 377 | 90 10 | 10 | 162 1.0 | | 111 | | 130 37 38 | | | |
| MERRON G | SAS WELLS | | | | | | 4 | | | | _ | _ | 371 | 54 | 424 | 12 | 15 5 | | 15 | 27 |
| ner | | 29 | | | 81 0.00162 | | | | | 28 | | .5 28 | | | 435 | Ĉ. | 28 | 47.2 | 28 | 28 |
| | 4 - 36 - 18 | -7 30 | | | 93 0.00166 | 379 4! : 295,5 | |) (16) 구조 | | 77 189 44 | | | 529 254 | | 7031 10,0 | 43 20. | 777 25000090 | | 77 30 | 832 |
| | | | 3530 | 07 2 953 | SB /1 -: | | | | | | | | | | | | | RRION WELLS | | |

| TE MET'S ESCHIOCHMIN BINGENEAL | 20777 | SALES DIFFERENCE 36.6 | JC137 % |
|--------------------------------|-----------------------------|---------------------------------|---|
| | 7604 | ⁷ 604 2 | |
| | 2448 2449 | | |
| Id statement + memon | 0 974 31803 295582 2448 | 7604 0 | 503033 |
| 39 | 11 597033 597137 4379 | 14975 69724 10077 518060 514853 | 19355 59724 金元 19 59724 73079 593932 |

OCT 1 2 2004

STATE OF UTAH

FORM 9

| | DIVISION OF OIL, GAS AND MINING | | 5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases |
|---|---|--|---|
| SUNDRY | Y NOTICES AND REPORTS ON WE | LLS | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | | | 7. UNIT OF CA AGREEMENT NAME: |
| Do not use this form for proposals to drill drill horizontal | new wells, significantly deepen existing wells below ourrent bottom-hole de biterals. Use APPLICATION FOR PERMIT TO DRILL form for such propo- | pth, reenter plugged wells, or to sals. | |
| 1. TYPE OF WELL OIL WELL | GAS WELL OTHER | | 8. WELL NAME and NUMBER: See attached list |
| 2. NAME OF OPERATOR: | | | 9. API NUMBER: |
| XTO ENERGY INC. | N2615 | PHONE NUMBER: | Multiple 10. FIELD AND POOL, OR WILDCAT: |
| 3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K,Sui | Farmington STATE NM 5/9 87401 | (505) 324-1090 | Buzzard Bench |
| 4. LOCATION OF WELL | | | course Emony |
| FOOTAGES AT SURFACE: | | | COUNTY: Emery |
| OTRIGITR, SECTION, TOWNSHIP, RA | | | STATE: UTAH |
| tt. CHECK APP | ROPRIATE BOXES TO INDICATE NATURE | OF NOTICE, REPO | RT, OR OTHER DATA |
| TYPE OF SUBMISSION | | TYPE OF ACTION | |
| NOTICE OF INTENT | ACIDIZE DEEPEN ALTER CASING FRACTUR | E TOCAT | REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL |
| (Submit in Duplicale) | | ISTRUCTION | TEMPORARILY ABANDON |
| Approximate date work will start: | | OR CHANGE | TUBING REPAIR |
| | |) ABANDON | VENT OR FLARE |
| SUBSEQUENT REPORT | CHANGE WELL NAME PLUG BAG | ok . | WATER DISPOSAL |
| (Submit Original Form Only) | CHANGE WELL STATUS PRODUCT | TION (START/RESUME) | WATER SHUT-OFF |
| Date of work completion: | COMMINGLE PRODUCING FORMATIONS RECLAMM | TION OF WELL SITE | OTHER: |
| | CONVERT WELL TYPE RECOMP | ETE - DIFFERENT FORMATION | |
| 12 DESCRIBE PROPOSED OR C | COMPLETED OPERATIONS. Clearly show all pertinent details it | ncluding dates, depths, volum | ies, etc. |
| Effective August 1,2004, for all wells on the attach | the operator changed from Chevron U.S.A. Ir ed list. | nc. to XTO ENERGY | INC. |
| BLM #579173 | | | |
| State and Fee Bond #104 | 4312762 | | |
| State and 1 cd Bond in to | ·•· | | Dro- |
| | | | RECEIVED |
| | | | MAY 1 8 2007 |
| | į | | |
| Kudlofacka | | | DIV. OF OIL, GAS & MININ |
| Kenneth W. Jackson | Regulatory Specialist ChevronTexaco for Cl | nevron U.S.A. Inc. | N0310 |
| NAME (PLEASE PRINT) JAI SIGNATURE James | nes L. Death m | Qlick | President-Land |
| 1 | | (7 | / |
| This space for State use only) | | | |
| APPROV | ED 913012004 | | |

(5/2000)

Carlene Russell
Division of Oil, Gas and Mining (Se
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED SEP 2 8 2004

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

| | DIVISION OF OIL, GAS AND MIN | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67532 |
|--|--|--|--|
| SUNDRY | NOTICES AND REPORTS | ON WELLS | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| Do not use this form for proposals to drill no | w wells, significantly deepen existing wells below curn erals. Use APPLICATION FOR PERMIT TO DRILL to | ent bottom-hole depth, reenter plugged wells, or to rm for such proposals. | 7. UNIT OF CA AGREEMENT NAME: |
| 1. TYPE OF WELL OIL WELL | | NICIDENTIAL | 8. WELL NAME and NUMBER: FEDERAL A 18-7-26 #12 |
| 2. NAME OF OPERATOR: | | OM IDLIMIAL . | 9. API NUMBER: 4301530445 |
| XTO ENERGY INC. 3. ADDRESS OF OPERATOR: | | PHONE NUMBER: | 10. FIELD AND POOL, OR WILDCAT: |
| 2700 Farmington Ave. Bldg k CITY | Farmington STATE NM ZIP | 87401 (505) 324-1090 | BUZZARD BENCH ABO |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1815' F | FNL & 897' FWL | | COUNTY: EMERY |
| QTR/QTR, SECTION, TOWNSHIP, RANK | | 7E | STATE: UTAH |
| CHECK ADD | PORRIATE ROYES TO INDICAT | E NATURE OF NOTICE, REPO | |
| | I | TYPE OF ACTION | KI, OK OTTLEK DAIN |
| TYPE OF SUBMISSION | ACIDIZE | DEEPEN | REPERFORATE CURRENT FORMATION |
| NOTICE OF INTENT (Submit in Duplicate) | ALTER CASING | FRACTURE TREAT | SIDETRACK TO REPAIR WELL |
| Approximate date work will start: | CASING REPAIR | NEW CONSTRUCTION | TEMPORARILY ABANDON |
| | CHANGE TO PREVIOUS PLANS | OPERATOR CHANGE | TUBING REPAIR |
| | CHANGE TUBING | PLUG AND ABANDON | VENT OR FLARE |
| SUBSEQUENT REPORT | CHANGE WELL NAME | PLUG BACK | WATER DISPOSAL |
| (Submit Original Form Only) | <u> </u> | PRODUCTION (START/RESUME) | WATER SHUT-OFF |
| Date of work completion: | CHANGE WELL STATUS | | OTHER: SURFACE |
| | COMMINGLE PRODUCING FORMATIONS | RECLAMATION OF WELL SITE | COMMINGLE |
| | CONVERT WELL TYPE | RECOMPLETE - DIFFERENT FORMATION erlinent details including dates, depths, volume | |
| Federal A 18-7-26 #12; Se Federal T 18-7-22 #34; Se | ec 26-T18S-R07E; 1815' FNL & 6 c 22-T18S-R07E; 539' FSL & 1 heir own wellhead allocation meters | ing two wells into our Orangeville B97' FWL; 43-015-30445; UTU-6 831' FEL; 43-015-30452; UTU-8 er. Both wells will have the sale | 7532; Buzzard Bench 8535; Buzzard Bench |
| NAME (PLEASE PRINT) | PERKINS / | TITLE REGULATORY | COMPLIANCE TECH |
| SIGNATURE COULY | C. Takus | DATE 6/23/2005 | |
| SHOWN TURE | | | |
| | Accepted by the Utah Division of Dil, Gas and Mining | Federal Approval Of This Action is Necessary | RECEIVED JUN 2 9 2005 |
| (52000) Date: | Del KI Just | tint 22. | DIV. OF OIL, GAS & MINING |

| N WELLS FROM COASTAL STATEMENT | il o | 302425 | 1 | |
|--|--------|-----------|-----------|------------|
| K WELLS PRODUCED TO THE TOTAL THE TOTAL TO T | 38990 | | | 1 |
| | :04 | 104 | | <u> </u> |
| s Check# | 256029 | | ! | |
| Check #2 | 0 | | | |
| C. Jeda Se | ا ا | 1 | - 6 | ļ <u>.</u> |
| | 7383 | <u> </u> | 7383 | 1 2 |
| | 1931 | 19 | 30 5 | |
| | D | | | |
| | 304437 | 302529 19 | 30 5 7383 | 3 0 |

STATE OF UTAH

FORM 9

| | DEPARTMENT OF NATURAL RESOL DIVISION OF OIL, GAS AND M | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
|---|---|--|---|
| SUNDRY | NOTICES AND REPORT | S ON WELLS | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| Do not use this form for proposals to drill n drill horizontal la | iew wells, significantly deepen existing wells below cu sterals. Use APPLICATION FOR PERMIT TO DRILL | rrent bottom-hole depth, reenter plugged wells, o form for such proposals. | 7. UNIT or CA AGREEMENT NAME: |
| TYPE OF WELL OIL WELL | | | 8. WELL NAME and NUMBER: |
| 2. NAME OF OPERATOR: | | | 9. API NUMBER: |
| XTO ENERGY INC. 3. ADDRESS OF OPERATOR: | | PHONE NUMBER: | MULTIPLE 43 OIS 30S6 |
| 382 CR 3100 | Y AZTEC STATE NM Z | | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: MULT | IPLE | | COUNTY: EMERY |
| QTR/QTR, SECTION, TOWNSHIP, RAN | • | E 15 | STATE: UTAH |
| 11. CHECK APPF | ROPRIATE BOXES TO INDICA | | PORT OR OTHER DATA |
| TYPE OF SUBMISSION | | TYPE OF ACTION | - OKI, OKO MEKOATA |
| ☐ NOTICE OF INTENT | ACIDIZE | DEEPEN | REPERFORATE CURRENT FORMATION |
| (Submit in Duplicate) | ALTER CASING | FRACTURE TREAT | SIDETRACK TO REPAIR WELL |
| Approximate date work will start: | CASING REPAIR | NEW CONSTRUCTION | TEMPORARILY ABANDON |
| | CHANGE TO PREVIOUS PLANS | OPERATOR CHANGE | TUBING REPAIR |
| | CHANGE TUBING | PLUG AND ABANDON | VENT OR FLARE |
| SUBSEQUENT REPORT (Submit Original Form Only) | CHANGE WELL NAME | PLUG BACK | WATER DISPOSAL |
| Date of work completion: | CHANGE WELL STATUS | PRODUCTION (START/RESUME) | WATER SHUT-OFF |
| | COMMINGLE PRODUCING FORMATIONS | RECLAMATION OF WELL SITE | OTHER: SURFACE |
| | CONVERT WELL TYPE | RECOMPLETE - DIFFERENT FORMAT | TION COMMINGLE |
| | to the rejection of the Federal a | | nd State of UT DOGM approval was withdraw the commingling application |
| NAME (PLEASE PRINT) LORRI D. SIGNATURE (This space for State use only) | BINGHAM | TITLE REGULATOR DATE 9/23/2008 | RY COMPLIANCE TECH RECEIVED |

| Utah Wells Surface Commingled at Huntington CDP | | | | |
|---|--------------------------|-----------|---------|--|
| | | | | |
| Well Name | API# | Status | Lease | |
| American West Group 15-128 | 43-015-30484 | Shut In- | State | |
| Conover 14-171 | 43-015-30529 | Producing | State | |
| Gardner Trust 16-121 | 43-015-30478 | Producing | State | |
| Lemmon LM 10-01 | 43-015-30242 | Producing | Federal | |
| Malone 14-131 | 43-015-30556 | Producing | State | |
| Rowley 08-111 | 43-015-30486 | Producing | State | |
| Seeley 08-112 | 43-015-30495 | Producing | State | |
| Seeley Farms 09-117 | 43-015-30501 | Producing | State | |
| State of Utah 16-8-31-12D | 43-015-30608 | Producing | State | |
| State of Utah 16-8-31-32DX | 43-015-30634 | Producing | State | |
| State of Utah 16-8-31-44D | 43-015-30606 | Producing | State | |
| State of Utah 16-8-32-43 | 43-015-30566 | Producing | State | |
| State of Utah 17-8-15-14 | 43-015-30622 | Producing | State | |
| State of Utah 17-8-15-33 | 43-015-30561 | Producing | State | |
| State of Utah 17-8-17-32 | 43-015-30672 | Producing | State | |
| State of Utah 17-8-18-12 | 43-015-30626 | Producing | State | |
| State of Utah 17-8-18-24 | 43-015-30678 | Producing | State | |
| State of Utah 17-8-18-31 | 43-015-30671 | Producing | State | |
| State of Utah 17-8-18-43 | 43-015-30670 | Producing | State | |
| State of Utah 17-8-20-22 | 43-015-30623 | Producing | State | |
| | 43-015-30679 | Producing | State | |
| State of Utah 17-8-21-41 | 43-015-30631 | Producing | State | |
| State of Utah 17-8-22-14 | 43-015-30676 | Producing | State | |
| State of Utah 17-8-22-21 | 43-015-30624 | Producing | State | |
| State of Utah 17-8-28-12X | 43-015-30699 | Producing | State | |
| State of Utah 17-8-3-11X | 43-015-30635 | Producing | State | |
| State of Utah 17-8-4-21 | 43-015-30620 | Producing | State | |
| State of Utah 17-8-5-42R | 43-015-30686 | Producing | State | |
| State of Utah 17-8-7-34 | 43-015-30621 | Producing | State | |
| State of Utah 17-8-8-14 | 43-015-30673 | Producing | State | |
| State of Utah 36-138 | 43-015-30550 | Producing | State | |
| State of Utah 36-139 | 43-015-30530 | Producing | State | |
| State of Utah AA 07-105 | 43-015-30497 | Producing | State | |
| State of Utah AA 07-106 | 43-015-30396 | Producing | State | |
| State of Utah AA 07-146 | 43-015-30569 | Producing | State | |
| State of Utah BB 04-116 | 43-015-30503 | Producing | State | |
| State of Utah BB 05-107 | 43-015-30479 | Producing | State | |
| State of Utah BB 05-108 | 43-015-30480 | Producing | State | |
| State of Utah BB 05-109 | 43-015-304 81 | P&A - | State - | |
| State of Utah BB 05-110 | 43-015-30482 | Producing | State | |
| State of Utah BB 08-113 | 43-015-3049 6 | Shut In- | State → | |
| State of Utah BB 09-119 | 43-015-30437 | Producing | State | |
| State of Utah BB 09-120 | - 43-015 - 30444 | Producing | State | |
| State of Utah CC 03-161 | 43-015-30552 | Producing | State | |
| State of Utah CC 10-123 | 43-015-30454 | Producing | State | |
| State of Utah CC 10-124 | 43-015-30438 | Producing | State | |
| State of Otali FF 10-125 | 43-015-30458 | Producing | State | |
| State of Otali 1 1 1-120 | 43-015-30459 | Producing | State | |
| State of Utah FF 11-130 | 43-015-30462 | Shut In | State- | |

-should be on. Orangeville CBP

RECEIVED SEP 2 9 2003

| | STATE OF LITAL | | FORM 9 | |
|--|---|--|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES | | 5.LEASE DESIGNATION AND SERIAL NUMBER: | | |
| DIVISION OF OIL, GAS, AND MINING | | | ML-48221 | |
| SUNDRY NOTICES AND REPORTS ON WELLS | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: | |
| | sals to drill new wells, significantly deepen exisugged wells, or to drill horizontal laterals. Use A | | 7.UNIT OF CA AGREEMENT NAME: HUNTINGTON CBM | |
| 1. TYPE OF WELL Gas Well | | | 8. WELL NAME and NUMBER: ST OF UT 17-8-15 #33 | |
| 2. NAME OF OPERATOR: XTO ENERGY INC | | | 9. API NUMBER: 43015305610000 | |
| 3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 8 | PHONE N 37410 505 333-3159 Ext | NUMBER: | 9. FIELD and POOL or WILDCAT: BUZZARD BENCH | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1575 FSL 2041 FEL | | | COUNTY: EMERY | |
| QTR/QTR, SECTION, TOWNSHI | IP, RANGE, MERIDIAN: Township: 17.0S Range: 08.0E Meridian: S | | STATE: UTAH | |
| 11. CHE | CK APPROPRIATE BOXES TO INDICATE N | NATURE OF NOTICE, REPORT, | OR OTHER DATA | |
| TYPE OF SUBMISSION | | TYPE OF ACTION | | |
| | ☐ ACIDIZE ☐ | ALTER CASING | CASING REPAIR | |
| NOTICE OF INTENT Approximate date work will start: | ☐ CHANGE TO PREVIOUS PLANS ☐ | CHANGE TUBING | ☐ CHANGE WELL NAME | |
| 7,4,7,0,0,0,0,0,0,0,0,0,0,0,0,0,0,0,0,0, | ☐ CHANGE WELL STATUS ☐ | COMMINGLE PRODUCING FORMATIONS | ☐ CONVERT WELL TYPE | |
| SUBSEQUENT REPORT Date of Work Completion: | ☐ DEEPEN ☐ | FRACTURE TREAT | ☐ NEW CONSTRUCTION | |
| 7/19/2010 | ☐ OPERATOR CHANGE ☐ | PLUG AND ABANDON | ☐ PLUG BACK | |
| SPUD REPORT | ☐ PRODUCTION START OR RESUME ☐ | RECLAMATION OF WELL SITE | ☐ RECOMPLETE DIFFERENT FORMATION | |
| Date of Spud: | ☐ REPERFORATE CURRENT FORMATION ☐ | SIDETRACK TO REPAIR WELL | ☐ TEMPORARY ABANDON | |
| | ☐ TUBING REPAIR ☐ | VENT OR FLARE | ☐ WATER DISPOSAL | |
| DRILLING REPORT Report Date: | ☐ WATER SHUTOFF ☐ | SI TA STATUS EXTENSION | APD EXTENSION | |
| · | ☐ WILDCAT WELL DETERMINATION ✓ | OTHER | OTHER: CHEM/NUTRIENT TRT | |
| 12 DESCRIBE BRODOSED OF CO | DMPLETED OPERATIONS. Clearly show all pertine | nt details including dates, denths, w | <u> </u> | |
| XTO Energy Inc. has injected a chemical/nutrient treatment downhole on this well per the following: 7/19/2010: Shut PU dwn @ 12:00 a.m Luca Accepted by the Technology's Injected 2550 BBL's of prod wtr w/ 100 gals of amendment. SWItah Division of for 30 days @ 1:00 p.m SICP 0 PSIG, SITP 0 PSIG. Suspend reports foil, Gas and Mining chemical treatment until further activity. FOR RECORD ONLY August 25, 2010 | | | | |
| NAME (PLEASE PRINT) Barbara Nicol | PHONE NUMBER 505 333-3642 | TITLE Regulatory Compliance Tech | | |
| SIGNATURE N/A | | DATE 8/24/2010 | | |

| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING 5.LEASE DESIGNATION AND SERIAL ML-48221 | L NUMBER: | |
|---|---|--|
| | 5.LEASE DESIGNATION AND SERIAL NUMBER: ML-48221 | |
| SUNDRY NOTICES AND REPORTS ON WELLS 6. IF INDIAN, ALLOTTEE OR TRIBE | NAME: | |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 7.UNIT or CA AGREEMENT NAME: HUNTINGTON CBM | | |
| 1. TYPE OF WELL Gas Well ST OF UT 17-8-15 #33 | | |
| 2. NAME OF OPERATOR: 9. API NUMBER: XTO ENERGY INC 43015305610000 | | |
| 3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410 PHONE NUMBER: BUZZARD BENCH 9. FIELD and POOL or WILDCAT: BUZZARD BENCH | | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1575 FSL 2041 FEL COUNTY: EMERY | | |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 15 Township: 17.0S Range: 08.0E Meridian: S UTAH | | |
| CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION TYPE OF ACTION | | |
| ACIDIZE | | |
| | | |
| NAME (PLEASE PRINT) PHONE NUMBER Teena Whiting 505 333-3176 Regulatory Compliance Tech | | |

STATE OF UTAH AMENDED REPORT FORM 8 (highlight changes) DEPARTMENT OF NATURAL RESOURCES 5. LEASE DESIGNATION AND SERIAL NUMBER: DIVISION OF OIL. GAS AND MINING ML-48221 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG 7. UNIT or CA AGREEMENT NAME 1a. TYPE OF WELL: GAS VIELL WELL OTHER HUNTINGTON CBM 8. WELL NAME and NUMBER: b. TYPE OF WORK: DIFF. BESVR. STATE OF UTAH 17-8-15 33 RE-ENTRY WELL OTHER 9. API NUMBER: 2. NAME OF OPERATOR: 4301530561 XTO Energy Inc. 10 FIELD AND POOL, OR WILDCAT 3. ADDRESS OF OPERATOR: PHONE NUMBER: (505) 333-3100 **BUZZARD BENCH** STATE NM ZIP 87410 382 CR 3100 CITY AZTEC 11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1575' FSL & 2041' FEL NWSE 15 17S 8E S AT TOP PRODUCING INTERVAL REPORTED BELOW: 13. STATE 12. COUNTY UTAH AT TOTAL DEPTH: SAME **EMERY** ELEVATIONS (DF, RKB, RT, GL): 14. DATE SPUDDED: 15. DATE T.D. REACHED: 16. DATE COMPLETED: READY TO PRODUCE ABANDONED | 6087 4/24/2005 7/12/2005 12/2/2004 19. PLUG BACK T.D.: MD 2.414 21. DEPTH BRIDGE MD 18. TOTAL DEPTH: 20. IF MULTIPLE COMPLETIONS, HOW MANY? MD 2.500 PLUG SET: TVD 22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) NO 🔽 WAS WELL CORED? YES (Submit analysis) AIL/CNL/CAL/GR/TLD/CBL/MUD LOG NO 🔽 YES (Submit report) WAS DST RUN? NO 🗸 YES (Submit copy) DIRECTIONAL SURVEY? 24. CASING AND LINER RECORD (Report all strings set in well) CEMENT TYPE & NO. OF SACKS SLURRY VOLUME (BBL) STAGE CEMENTER CEMENT TOP ** AMOUNT PULLED TOP (MD) BOTTOM (MD) HOLE SIZE SIZE/GRADE WEIGHT (#/ft.) DEPTH 17-1/2" 42 13-3/ CL A 220 24# 315 12-1/4" 8-5/8 J-55 CBM 265 7-7/8" 5-1/2 J-55 15.5# 2.446 25. TUBING RECORD PACKER SET (MD) SIZE DEPTH SET (MD) PACKER SET (MD) PACKER SET (MD) SIZE DEPTH SET (MD) DEPTH SET (MD) SIZE 2-7/8' 2.315 27. PERFORATION RECORD 26. PRODUCING INTERVALS NO. HOLES PERFORATION STATUS INTERVAL (Top/Bot - MD) SIZE BOTTOM (TVD) BOTTOM (MD) TOP (TVD) FORMATION NAME TOP (MD) 2,136 2.148 0.46 84 Open 🔽 Squeezed 1,946 2,148 (A) FRSD 27 0.34 Squeezed 1,946 2.110 Open 🗸 (B) Open Squeezed (C) Squeezed (D) 28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. AMOUNT AND TYPE OF MATERIAL DEPTH INTERVAL A w/2500 gal 15% HCl. Frac w/164,950 gal gel & 4500# 30/70, 170,500# 20/40 & 41,000# 16/30 sd 2,136 - 2,148 A w/1525 gal 15% HCl. Frac w/128,102 gal gel & 301,000# 20/40 sd. 1,946 - 2,110 30. WELL STATUS: 29. ENCLOSED ATTACHMENTS: DST REPORT DIRECTIONAL SURVEY GEOLOGIC REPORT ELECTRICAL/MECHANICAL LOGS **Producing** OTHER: CORE ANALYSIS SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

(CONTINUED ON BACK)

(5/2000)

RECEIVED

FEB 2 1 2012

WATER - BBL: PROD. METHOD: GAS - MCF: TEST PRODUCTION OIL - BBL: HOURS TESTED: DATE FIRST PRODUCED: TEST DATE: RATES: 281 113 Pumping 0 24 11/22/2005 9/5/2005 INTERVAL STATUS WATER - BBL: OIL - BBL: GAS - MCF: 24 HR PRODUCTION TBG. PRESS. CSG. PRESS. API GRAVITY BTU - GAS GAS/OIL RATIO CHOKE SIZE: 113 RATES: 281 0 120 24 INTERVAL B (As shown in Item #26) WATER - BBL: PROD. METHOD: GAS -- MCF: TEST PRODUCTION OIL - BBL: DATE FIRST PRODUCED: TEST DATE: HOURS TESTED: RATES: → WATER - BBL: INTERVAL STATUS: GAS - MCF: GAS/OIL RATIO 24 HR PRODUCTION OIL - BBL: API GRAVITY BTU - GAS TBG. PRESS CSG, PRESS CHOKE SIZE: RATES: INTERVAL C (As shown in item #26) PROD. METHOD: GAS -- MCF: WATER - BBL: TEST PRODUCTION OIL - BBL: HOURS TESTED: DATE FIRST PRODUCED: TEST DATE: RATES: INTERVAL STATUS: WATER - BBL: GAS - MCF BTU - GAS GAS/OIL RATIO 24 HR PRODUCTION OIL - BBL: API GRAVITY CSG. PRESS. CHOKE SIZE: TBG. PRESS RATES: INTERVAL D (As shown in item #26) WATER - BBL: PROD. METHOD: OIL - BBL: GAS - MCF: TEST PRODUCTION HOURS TESTED: DATE FIRST PRODUCED: TEST DATE: RATES: INTERVAL STATUS: WATER - BBL: 24 HR PRODUCTION OIL - BBL: GAS - MCF: GAS/OIL RATIO BTU - GAS CHOKE SIZE: TBG. PRESS. CSG. PRESS. API GRAVITY RATES: 32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.) SOLD 34. FORMATION (Log) MARKERS: 33. SUMMARY OF POROUS ZONES (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Top (Measured Depth) Bottom (MD) Top (MD) Name Descriptions, Contents, etc. Formation MANCOS SHALE MARKER 1.811 1,937 UPPER FERRON SS 1.951 TOP OF COAL 2,151 LOWER FERRON SS 2,416 TUNUNK SHALE 35. ADDITIONAL REMARKS (Include plugging procedure)

INTERVAL A (As shown in item #26)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) BARBARA A. NICOL
SIGNATURE DAVIMUM A. MICOL

TITLE REGULATORY COMPLIANCE TECHNICIAN

DATE 2/16/2012

This report must be submitted within 30 days of

- · completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests
- * ITEM 20: Show the number of completions if production is measured separately from two or more formations.
- ** ITEM 24: Cement Top Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to:

31. INITIAL PRODUCTION

Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

Sundry Number: 62001 API Well Number: 43015305610000

| STATE OF UTAH | | FORM 9 | |
|--|---|---|---|
| DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | 5.LEASE DESIGNATION AND SERIAL NUMBER ML-48221 | |
| SUNDRY NOTICES AND REPORTS ON WELLS | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: | |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 7.UNIT or CA AGREEMENT NAME: HUNTINGTON CBM | |
| 1. TYPE OF WELL Gas Well | | | 8. WELL NAME and NUMBER: ST OF UT 17-8-15 #33 |
| 2. NAME OF OPERATOR: XTO ENERGY INC | | | 9. API NUMBER: 43015305610000 |
| 3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, | | PHONE NUMBER: 27 Ext | 9. FIELD and POOL or WILDCAT: BUZZARD BENCH |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1575 FSL 2041 FEL | | | COUNTY: EMERY |
| QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NWSE Section: | HIP, RANGE, MERIDIAN: 15 Township: 17.0S Range: 08.0E Meridia | an: S | STATE: UTAH |
| 11. CHEC | K APPROPRIATE BOXES TO INDICATE | E NATURE OF NOTICE, REPOR | RT, OR OTHER DATA |
| TYPE OF SUBMISSION | | TYPE OF ACTION | |
| | ✓ ACIDIZE | ALTER CASING | CASING REPAIR |
| NOTICE OF INTENT Approximate date work will start: | CHANGE TO PREVIOUS PLANS | CHANGE TUBING | CHANGE WELL NAME |
| 7,pp. Oximute date notice and control | CHANGE WELL STATUS | COMMINGLE PRODUCING FORMATIONS | CONVERT WELL TYPE |
| SUBSEQUENT REPORT Date of Work Completion: | DEEPEN [| FRACTURE TREAT | NEW CONSTRUCTION |
| 3/18/2015 | OPERATOR CHANGE | PLUG AND ABANDON | PLUG BACK |
| | PRODUCTION START OR RESUME | RECLAMATION OF WELL SITE | RECOMPLETE DIFFERENT FORMATION |
| SPUD REPORT Date of Spud: | REPERFORATE CURRENT FORMATION | SIDETRACK TO REPAIR WELL | TEMPORARY ABANDON |
| | | _ | |
| DRILLING REPORT | L TUBING REPAIR | UVENT OR FLARE | ☐ WATER DISPOSAL |
| Report Date: | | SI TA STATUS EXTENSION | APD EXTENSION |
| | WILDCAT WELL DETERMINATION | OTHER | OTHER: |
| XTO Energy Inc. following: 3/18/20 meeting. SD PU & Pmp 5 bbls TFW. Popresser, flshd w/40 b | completed operations. Clearly show all performed an acid treatment 015: MIRU acid pmp trk. Hold SI well @ 8:10 a.m. PT surf linmp 750 gl HCL 15% @ 3 BPM obl TFW. ISIP 0. RDMO acid pRWTP @ 10:50 a.m. ppg @ 54 | on this well per the d pre acid job safety nes 1000 psig, gd test. down TCA, 15 psi max omp trk. Left well SI for | Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 01, 2015 |
| NAME (PLEASE PRINT) Barbara Nicol | PHONE NUMBE 303-397-3736 | R TITLE Regulatory Analyst | |
| SIGNATURE | | DATE | |
| N/A | | 3/31/2015 | |

Sundry Number: 71229 API Well Number: 43015305610000

| | STATE OF UTAH | | | FORMS | |
|--|--|--------------------------|--|---|--|
| DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | | 5.LEASE DESIGNATION AND SERIAL NUMBER: ML-48221 | | |
| SUNDRY NOTICES AND REPORTS ON WELLS | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: | | |
| | posals to drill new wells, significantly reenter plugged wells, or to drill horiz n for such proposals. | | | 7.UNIT or CA AGREEMENT NAME: HUNTINGTON CBM | |
| 1. TYPE OF WELL Gas Well | | | | 8. WELL NAME and NUMBER: ST OF UT 17-8-15 #33 | |
| 2. NAME OF OPERATOR: XTO ENERGY INC | | | | 9. API NUMBER: 43015305610000 | |
| 3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, | CO, 80155 303 397- | PHONE NUM -3727 Ext | MBER: | 9. FIELD and POOL or WILDCAT: BUZZARD BENCH | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1575 FSL 2041 FEL | | | | COUNTY: EMERY | |
| QTR/QTR, SECTION, TOWNSH | HIP, RANGE, MERIDIAN: 15 Township: 17.0S Range: 08.0E Mer | ridian: S | | STATE: UTAH | |
| 11. CHECI | K APPROPRIATE BOXES TO INDICA | ATE NATURE | OF NOTICE, REPOR | RT, OR OTHER DATA | |
| TYPE OF SUBMISSION | | TY | PE OF ACTION | | |
| | ✓ ACIDIZE | ☐ ALTER CAS | sing | CASING REPAIR | |
| NOTICE OF INTENT Approximate date work will start: | CHANGE TO PREVIOUS PLANS | CHANGE T | JBING | CHANGE WELL NAME | |
| Approximate date work will start. | CHANGE WELL STATUS | COMMING | E PRODUCING FORMATIONS | CONVERT WELL TYPE | |
| SUBSEQUENT REPORT Date of Work Completion: | DEEPEN | FRACTURE | TREAT | NEW CONSTRUCTION | |
| 3/11/2016 | OPERATOR CHANGE | PLUG AND | ABANDON | PLUG BACK | |
| SPUD REPORT | PRODUCTION START OR RESUME | RECLAMAT | ION OF WELL SITE | RECOMPLETE DIFFERENT FORMATION | |
| Date of Spud: | REPERFORATE CURRENT FORMATION | SIDETRACE | (TO REPAIR WELL | TEMPORARY ABANDON | |
| | TUBING REPAIR | VENT OR F | | WATER DISPOSAL | |
| DRILLING REPORT | WATER SHUTOFF | | US EXTENSION | APD EXTENSION | |
| Report Date: | | □ SITA STAT | US EXTENSION | LI APD EXTENSION | |
| | WILDCAT WELL DETERMINATION | ☐ OTHER | | OTHER: | |
| XTO Energy Inc. following: 03/11/16 | COMPLETED OPERATIONS. Clearly show performed an Acid Treatme 5: HU foam pump trk. Pump ols wtr. Disconnect pump tr | ent on this p foam 55 | well per the gal 15% HCL | Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 19, 2016 | |
| | | | | | |
| NAME (PLEASE PRINT) Rhonda Smith | PHONE NUM 505 333-3215 | | : llatory Clerk | | |
| SIGNATURE N/A | | DATE 4/19 | /2016 | | |